



6031 (03-21-06)

## ANNUAL REPORT

OF

Name: CITY GAS COMPANY

Principal Office: 733 FIFTH AVENUE  
P.O. BOX 370  
ANTIGO, WI 54409

For the Year Ended: DECEMBER 31, 2005

## WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in thousands of whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

## SIGNATURE PAGE

I N. JOHN EBEL of  
(Person responsible for accounts)

CITY GAS COMPANY, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

/s/N. JOHN EBEL  
(Signature of person responsible for accounts)

04/28/2006  
(Date)

SECRETARY/TREASURER  
(Title)

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## IDENTIFICATION AND OWNERSHIP

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**Exact Utility Name:** CITY GAS COMPANY

**Utility Address:** 733 FIFTH AVENUE

P.O. BOX 370

ANTIGO, WI 54409

**When was utility organized?** 5/16/1914

**Previous name:**

**Date of change:**

**Utility Web Site:**

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**Officer in charge of correspondence concerning this report:**

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**Name:** N. JOHN EBEL

**Title:** SECRETARY/TREASURER

**Office Address:**

733 FIFTH AVE

P.O. BOX 370

ANTIGO, WI 54409

**Telephone:** (715) 627 - 4351

**Fax Number:** (715) 623 - 2099

**E-mail Address:** JEBEL@CITYGASANTIGO.COM

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**Individual or firm, if other than utility employee, preparing this report:**

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**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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## **CONTROL OVER RESPONDENT**

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If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

CONTROLLING CORPORATION: MASTER GAS SERVICE COMPANY

MANNER AND EXTENT OF CONTROL: 81% COMMON STOCK OWNERSHIP

## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

### DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	
NONE		0.00%	1



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## GENERAL INFORMATION

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1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

N. JOHN EBEL, SECRETARY / TREASURER  
733 FIFTH AVE., ANTIGO, WI. 54409

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2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

WISCONSIN  
DATE OF INCORPORATION: MAY 16, 1914

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3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

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4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

NATURAL GAS UTILITY - WISCONSIN

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5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- ☐ Yes    If yes, enter the date when such independent accountant was initially engaged:  
☒ No

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**OFFICERS' SALARIES**

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1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

<b>Title (a)</b>	<b>Name of Officer (b)</b>	<b>Salary for Year (000's) (c)</b>	
PRESIDENT	ROBERT C. RICE	52	1
VICE-PRESIDENT	DALE L. MADESON	52	2
SECRETARY / TREASURER	NORMAN J. EBEL	104	3

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**OFFICERS**

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<b>Name/Title and Principal Business Address (a)</b>	<b>Length Of Term (Years) (b)</b>	<b>Term Expires (c)</b>	<b>Meetings Attended (d)</b>	
ROBERT C. RICE/PRESIDENT 733 FIFTH AVE PO BOX 370 ANTIGO, WI 54409	1	05/26/2006	2	1
DALE L. MADESON/VICE-PRESIDENT 733 FIFTH AVE PO BOX 370 ANTIGO, WI 54409	1	05/26/2006	2	2
NORMAN J. EBEL/SECRETARY / TREASURER 733 FIFTH AVE PO BOX 370 ANTIGO, WI 54409	1	05/26/2006	2	3

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**DIRECTORS**

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1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

<b>Name/Title and Principal Business Address (a)</b>	<b>Length Of Term (Years) (b)</b>	<b>Term Expires (c)</b>	<b>Meetings Attended (d)</b>	
ROBERT C. RICE/PRESIDENT 733 FIFTH AVE PO BOX 370 ANTIGO, WI 54409	1	05/26/2006	2	1
DALE L. MADESON/VICE PRESIDENT 733 FIFTH AVE PO BOX 370 ANTIGO, WI 54409	1	05/26/2006	2	2
NORMAN J. EBEL/SECRETARY / TREASURER 733 FIFTH AVE PO BOX 370 ANTIGO, WI 54409	1	05/26/2006	2	3

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**COMMON STOCKHOLDERS**

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From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

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**Date of stockholders' list nearest end of year:** 12/31/2005

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	Common	Preferred	Total
<b>Number of stockholders on above date:</b>	4		4
<b>Number of shareholders in Wisconsin:</b>	4		4
<b>Percent of outstanding stock owned by Wisconsin Stockholders:</b>	100.00%		

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**Stockholders:**

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<b>Name:</b> MASTER GAS SERVICE COMPANY	1
<b>Address:</b> 111 CLERMONT ST ANTIGO, WI 54409	
<b>Number of Shares Held:</b> 809	
<b>Beneficial Owner:</b> NONE	
<hr/>	
<b>Name:</b> ROBERT C. RICE	2
<b>Address:</b> 423 TENTH AVE ANTIGO, WI 54409	
<b>Number of Shares Held:</b> 1	
<b>Beneficial Owner:</b> NONE	
<hr/>	
<b>Name:</b> DALE L. MADESON	3
<b>Address:</b> 938 ELM ST ANTIGO, WI 54409	
<b>Number of Shares Held:</b> 189	
<b>Beneficial Owner:</b> NONE	
<hr/>	
<b>Name:</b> NORMAN J. EBEL	4
<b>Address:</b> N2820 STONEY RD ANTIGO, WI 54409	
<b>Number of Shares Held:</b> 1	
<b>Beneficial Owner:</b> NONE	

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**INCOME STATEMENT**

Particulars (a)	This Year (000's) (b)	Last Year (000's) (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	8,029	7,188	1
<b>Operating Expenses:</b>			
Operating Expenses (401)	6,818	5,938	2
Maintenance Expenses (402)	171	180	3
Depreciation Expense (403)	306	283	4
Depreciation Expense for Asset Retirement Costs (403.1)			5
Amort. & Depl. Of Utility Plant (404-405)			6
Amort. Of Utility Plant Acq. Adj. (406)			7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			8
Amort. Of Conversion Expenses (407.2)			9
Regulatory Debits (407.3)			10
Less: Regulatory Credits (407.4)			11
Taxes Other Than Income Taxes (408.1)	149	151	12
Income Taxes - Federal (409.1)	125	58	13
Income Taxes - Other (409.1)	26	39	14
Provision for Deferred Income Taxes (410.1)	73	162	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	(1)	(1)	16
Investment Tax Credit Adj. - Net (411.4)	(2)	(2)	17
Less: Gains from Disp. Of Utility Plant (411.6)			18
Losses from Disp. Of Utility Plant (411.7)			19
Less: Gains from Disposition of Allowances (411.8)			20
Losses from Disposition of Allowances (411.9)			21
Accretion Expense (411.10)			22
<b>Total Utility Operating Expenses:</b>	<b>7,667</b>	<b>6,810</b>	
<b>Net Operating Income</b>	<b>362</b>	<b>378</b>	
<b>OTHER INCOME</b>			
Revenues From Merchandising, Jobbing and Contract Work (415)			23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)			24
Revenues From Nonutility Operations (417)			25
Less: Expenses of Nonutility Operations (417.1)			26
Nonoperating Rental Income (418)			27
Equity in Earnings of Subsidiary Companies (418.1)			28
Interest and Dividend Income (419)	0	0	29
Allowance for Other Funds Used During Construction (419.1)			30
Miscellaneous Nonoperating Income (421)			31
Gain on Disposition of Property (421.1)			32
<b>Total Other Income</b>	<b>0</b>	<b>0</b>	
<b>OTHER INCOME DEDUCTIONS</b>			
Loss on Disposition of Property (421.2)			33
Miscellaneous Amortization (425)			34
Donations (426.1)			35
Life Insurance (426.2)			36
Penalties (426.3)			37
Exp. For Certain Civic, Political & Related Activities (426.4)			38

**INCOME STATEMENT**

Particulars (a)	This Year (000's) (b)	Last Year (000's) (c)	
<b>OTHER INCOME DEDUCTIONS</b>			
Other Deductions (426.5)	(5)	(3)	39
<b>Total Other Income Deductions</b>	<b>(5)</b>	<b>(3)</b>	
<b>TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS</b>			
Taxes Other Than Income Taxes (408.2)			40
Income Taxes-Federal (409.2)			41
Income Taxes-Other (409.2)			42
Provision for Deferred Inc. Taxes (410.2)			43
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)			44
Investment Tax Credit Adj.-Net (411.5)			45
Less: Investment Tax Credits (420)			46
<b>Total Taxes Applicable to Other Income and Deductions</b>	<b>0</b>	<b>0</b>	
<b>Net Other Income and Deductions</b>	<b>5</b>	<b>3</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	23	20	47
Amort. of Debt. Disc. And Expense (428)			48
Amortization of Loss on Reaquired Debt (428.1)			49
Less: Amort. of Premium on Debt-Credit (429)			50
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)			51
Interest on Debt to Assoc. Companies (430)			52
Other Interest Expense (431)	19	14	53
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)			54
<b>Total Interest Charges</b>	<b>42</b>	<b>34</b>	
<b>Income Before Extraordinary Items</b>	<b>325</b>	<b>347</b>	
<b>EXTRAORDINARY ITEMS</b>			
Extraordinary Income (434)			55
Less: Extraordinary Deductions (435)			56
<b>Net Extraordinary Items:</b>	<b>0</b>	<b>0</b>	
Income Taxes-Federal and Other (409.3)			57
<b>Extraordinary Items After Taxes</b>	<b>0</b>	<b>0</b>	
<b>Net Income</b>	<b>325</b>	<b>347</b>	

**INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE**

Particulars (a)	TOTAL		
	This Year (000's) (b)	Last Year (000's) (c)	
Operating Revenues (400)	8,029	7,188	1
Operating Expenses:			
Operating Expenses (401)	6,818	5,938	2
Maintenance Expenses (402)	171	180	3
Depreciation Expense (403)	306	283	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	0	0	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	0	0	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	149	151	12
Income Taxes - Federal (409.1)	125	58	13
Income Taxes - Other (409.1)	26	39	14
Provision for Deferred Income Taxes (410.1)	73	162	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	(1)	(1)	16
Investment Tax Credit Adj. - Net (411.4)	(2)	(2)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	0	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	7,667	6,810	
Net Operating Income:	362	378	



### INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE (cont.)

[illegible]

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (000's) (b)</b>	<b>Balance First of Year (000's) (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-106, 114)	8,718	8,433	1
Construction Work in Progress (107)			2
<b>Total Utility Plant:</b>	<b>8,718</b>	<b>8,433</b>	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	3,467	3,296	3
<b>Net Utility Plant:</b>	<b>5,251</b>	<b>5,137</b>	
Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)			4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)			8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)			9
<b>Net Nuclear Fuel:</b>	<b>0</b>		
<b>Net Utility Plant:</b>	<b>5,251</b>	<b>5,137</b>	
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)			12
Less: Accum. Prov. for Depr. And Amort. (122)			13
Investments in Associated Companies (123)			14
Investments in Subsidiary Companies (123.1)			15
Noncurrent Portion of Allowances			16
Other Investments (124)			17
Sinking Funds (125)			18
Depreciation Fund (126)			19
Amortization Fund - Federal (127)			20
Other Special Funds (128)	316	300	21
Long-Term Portion of Derivative Assets (175)			22
Long-Term Portion of Derivative Assets - Hedges (176)			23
<b>Total Other Property and Investments</b>	<b>316</b>	<b>300</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	13	(8)	24
Special Deposits (132-134)			25
Working Fund (135)			26
Temporary Cash Investments (136)	0	0	27
Notes Receivable (141)			28
Customer Accounts Receivable (142)	929	713	29
Other Accounts Receivable (143)			30
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)			31
Notes Receivable from Associated Companies (145)			32
Accounts Receivable from Assoc. Companies (146)			33
Fuel Stock (151)			34
Fuel Stock Expenses Undistributed (152)			35
Residuals (Elec) and Extracted Products (153)			36
Plant Materials and Operating Supplies (154)			37
Merchandise (155)			38
Other Materials and Supplies (156)	70	70	39
Nuclear Materials Held for Sale (157)			40

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (000's) (b)</b>	<b>Balance First of Year (000's) (c)</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Allowances (158.1 and 158.2)			41
Less: Noncurrent Portion of Allowances			42
Stores Expense Undistributed (163)			43
Gas Stored Underground - Current (164.1)	1,217	848	44
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			45
Prepayments (165)	88	190	46
Advances for Gas (166-167)			47
Interest and Dividends Receivable (171)			48
Rents Receivable (172)			49
Accrued Utility Revenues (173)	452	450	50
Miscellaneous Current and Accrued Assets (174)			51
Derivative Instrument Assets (175)			52
(Less) Long-Term Portion of Derivative Instrument Assets (175)			53
Derivative Instrument Assets - Hedges (176)			54
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			55
<b>Total Current and Accrued Assets</b>	<b>2,769</b>	<b>2,263</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses (181)			56
Extraordinary Property Losses (182.1)			57
Unrecovered Plant and Regulatory Study Costs (182.2)			58
Other Regulatory Assets (182.3)			59
Prelim. Survey and Investigation Charges (Electric) (183)			60
Preliminary Natural Gas Survey and Investigation Charges (183.1)			61
Other Preliminary Survey and Investigation Charges (183.2)			62
Clearing Accounts (184)			63
Temporary Facilities (185)			64
Miscellaneous Deferred Debits (186)	28	18	65
Def. Losses from Disposition of Utility Plt. (187)			66
Research, Devel. And Demonstration Expend. (188)			67
Unamortized Loss on Reaquired Debt (189)			68
Accumulated Deferred Income Taxes (190)			69
Unrecovered Purchased Gas Costs (191)			70
<b>Total Deferred Debits</b>	<b>28</b>	<b>18</b>	
<b>Total Assets and Other Debits</b>	<b>8,364</b>	<b>7,718</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (000's) (b)</b>	<b>Balance First of Year (000's) (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued (201)	100	100	71
Preferred Stock Issued (204)			72
Capital Stock Subscribed (202, 205)			73
Stock Liability for Conversion (203, 206)			74
Premium on Capital Stock (207)			75
Other Paid-In Capital (208-211)	18	18	76
Installments Received on Capital Stock (212)			77
(Less) Discount on Capital Stock (213)			78
(Less) Capital Stock Expense (214)			79
Retained Earnings (215, 215.1, 216)	4,631	4,305	80
Unappropriated Undistributed Subsidiary Earnings (216.1)			81
Less: Required Capital Stock (217)			82
Accumulated Other Comprehensive Income (219)			83
<b>Total Proprietary Capital</b>	<b>4,749</b>	<b>4,423</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)			84
(Less) Required Bonds (222)			85
Advances from Associated Companies (223)			86
Other Long-Term Debt (224)	298	284	87
Unamortized Premium on Long-Term Debt (225)			88
(Less) Unamortized Discount on Long-Term Debt-Debit (226)			89
<b>Total Long-Term Debt</b>	<b>298</b>	<b>284</b>	
<b>OTHER NONCURRENT LIABILITIES</b>			
Obligations Under Capital Leases - Noncurrent (227)			90
Accumulated Provision for Property Insurance (228.1)			91
Accumulated Provision for Injuries and Damages (228.2)			92
Accumulated Provision for Pensions and Benefits (228.3)			93
Accumulated Miscellaneous Operating Provisions (228.4)			94
Accumulated Provision for Rate Refunds (229)			95
Long-Term Portion of Derivative Instrument Liabilities (244)			96
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			97
Asset Retirement Obligations (230)			98
<b>Total Other Noncurrent Liabilities</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	325	981	99
Accounts Payable (232)	1,657	683	100
Notes Payable to Associated Companies (233)			101
Accounts Payable to Associated Companies (234)			102
Customer Deposits (235)	31	28	103
Taxes Accrued (236)	17		104
Interest Accrued (237)	2		105
Dividends Declared (238)			106
Matured Long-Term Debt (239)			107
Matured Interest (240)			108
Tax Collections Payable (241)	21	17	109
Miscellaneous Current and Accrued Liabilities (242)	3	1	110
Obligations Under Capital Leases-Current (243)			111
Derivative Instrument Liabilities (244)			112

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (000's) (b)</b>	<b>Balance First of Year (000's) (c)</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
(Less) Long-Term Portion of Derivative Instrument Liabilities (244)			113
Derivative Instrument Liabilities - Hedges (245)			114
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			115
<b>Total Current and Accrued Liabilities</b>	<b>2,056</b>	<b>1,710</b>	
<b>DEFERRED CREDITS</b>			
Customer Advances for Construction (252)			116
Accumulated Deferred Investment Tax Credits (255)	8	10	117
Deferred Gains from Disposition of Utility Plant (256)			118
Other Deferred Credits (253)	354	453	119
Other Regulatory Liabilities (254)			120
Unamortized Gain on Reaquired Debt (257)			121
Accumulated Deferred Income Taxes-Accel. Amort. (281)	898	827	122
Accumulated Deferred Income Taxes-Other Property (282)			123
Accumulated Deferred Income Taxes-Other (283)			124
<b>Total Deferred Credits</b>	<b>1,260</b>	<b>1,290</b>	
<b>Total Liabilities and Other Credits</b>	<b>8,363</b>	<b>7,707</b>	

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

NONE

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

NONE

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

NONE

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

NONE

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.

NONE

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity date of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

1140-SB-110 CERTIFICATE OF AUTHORITY AND ORDER, DATED FEBRUARY 8, 2006

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

NONE

8. State the estimated annual effect and nature of any important wage scale changes during the year.

NONE

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings completed during the year.

NONE

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

NONE

11. (Reserved)

NONE

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page or in the Appendix.

NONE

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

NONE

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

NONE

## STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (000's) (b)	
<b>Net Cash Flow from Operating Activities:</b>		<b>1</b>
Net Income	326	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	331	4
		5
		6
		7
Deferred Income Taxes (Net)	71	8
Investment Tax Credit Adjustment (Net)	(2)	9
Net (Increase) Decrease in Receivables	(219)	10
Net (Increase) Decrease in Inventory	(369)	11
Net (Increase) Decrease in Allowances Inventory		12
Net Increase (Decrease) in Payables and Accrued Expenses	995	13
Net (Increase) Decrease in Other Regulatory Assets		14
Net (Increase) Decrease in Other Regulatory Liabilities		15
(Less) Allowance for Other Funds Used During Construction		16
(Less) Undistributed Earnings from Subsidiary Companies		17
Other (provide details in footnote):		18
Items not affecting cash flow	(17)	19
Changes in working capital other than cash	(11)	20
		21
<b>Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)</b>	<b>1,105</b>	<b>22</b>
		23
<b>Cash Flows from Investment Activities:</b>		<b>24</b>
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(421)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant		28
Gross Additions to Nonutility Plant		29
(Less) Allowance for Other Funds Used During Construction		30
Other (provide details in footnote):	(23)	31
		32
		33
<b>Cash Outflows for Plant (Total of lines 26 thru 33)</b>	<b>(444)</b>	<b>34</b>
		35
Acquisition of Other Noncurrent Assets (d)		36
Proceeds from Disposal of Noncurrent Assets (d)		37
		38

## STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (000's) (b)	
Investments in and Advances to Assoc. and Subsidiary Companies		39
Contributions and Advances from Assoc. and Subsidiary Companies		40
Disposition of Investments in (and Advances to)		41
Associated and Subsidiary Companies		42
		43
Purchase of Investment Securities (a)		44
Proceeds from Sales of Investment Securities (a)		45
Loans Made or Purchased		46
Collections on Loans		47
		48
Net (Increase) Decrease in Receivables		49
Net (Increase ) Decrease in Inventory		50
Net (Increase) Decrease in Allowances Held for Speculation		51
Net Increase (Decrease) in Payables and Accrued Expenses		52
Other (provide details in footnote):		53
		54
		55
<b>Net Cash Provided by (Used in) Investing Activities</b>		56
<b>Total of lines 34 thru 55)</b>	(444)	57
		58
<b>Cash Flows from Financing Activities:</b>		59
Proceeds from Issuance of:		60
Long-Term Debt (b)	300	61
Preferred Stock		62
Common Stock		63
Other (provide details in footnote):		64
		65
Net Increase in Short-Term Debt (c)		66
Other (provide details in footnote):		67
		68
		69
<b>Cash Provided by Outside Sources (Total 61 thru 69)</b>	300	70
		71
<b>Payments for Retirement of:</b>		72
Long-term Debt (b)	(286)	73
Preferred Stock		74
Common Stock		75
Other (provide details in footnote):		76
		77



## STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (000's) (b)	
Net Decrease in Short-Term Debt (c)	(656)	78
		79
Dividends on Preferred Stock		80
Dividends on Common Stock		81
<b>Net Cash Provided by (Used in) Financing Activities</b>		<b>82</b>
<b>(Total of lines 70 thru 81)</b>	<b>(642)</b>	<b>83</b>
		84
<b>Net Increase (Decrease) in Cash and Cash Equivalents</b>		<b>85</b>
<b>(Total of lines 22, 57 and 83)</b>	<b>19</b>	<b>86</b>
		87
Cash and Cash Equivalents at Beginning of Year	(8)	88
		89
Cash and Cash Equivalents at End of Year	13	90

**RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS**

1. Report data on a corporate basis only; not a consolidated basis.
2. If you file monthly rate of return forms with the PSC, use the same method for completing this form.
3. Use the average of the 12 monthly averages when computing average common equity.
4. If monthly averages are not available, use average of first of year and end of year.

Description (a)	Common Equity (000's) (b)	Common Equity Plus ITC (000's) (c)	
<b>Average Common Equity</b>			
Common Stock Outstanding	100	100	1
Premium on Capital Stock	based on monthly		2
Capital Stock Expense	averages if available		3
Retained Earnings	4,631	4,631	4
Deferred Investment Tax Credit		8	5
(Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			
<b>Other (Specify):</b>			
Paid-in Capital	18	18	6
<b>Average Common Stock Equity</b>	<b>4,749</b>	<b>4,757</b>	
<b>Net Income</b>			
<b>Add:</b>			
Net Income (or Loss)	326	326	7
<b>Other (Specify):</b>			
NONE			8
<b>Less:</b>			
Preferred Dividends			9
<b>Other (Specify):</b>			
(If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			
NONE		0	10
<b>Adjusted Net Income (Loss)</b>	<b>326</b>	<b>326</b>	
<b>Percent Return on Common Stock Equity</b>	<b>6.86%</b>	<b>6.85%</b>	

**RETURN ON RATE BASE COMPUTATION**

1. Report data on a corporate basis only; not a consolidated basis.
2. The data used in calculating average rate base are based on monthly averages, if available.
3. If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
4. If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
5. Do not include property held for future use or construction work in progress with utility plant in service.  
These are not rate base components.

Average Rate Base (a)	Electric (000's) (b)	Gas (000's) (c)	Water (000's) (d)	Other (000's) (e)	Total (000's) (f)	
<b>Add Average:</b>						
Utility Plant in Service		8,575			8,575	1
Allocation of Common Plant					0	2
Completed Construction Not Classified					0	3
Gas Stored Underground					0	4
Nuclear Fuel					0	5
Materials and Supplies		70			70	6
<b>Other (Specify):</b>						
STORAGE GAS		1,033			1,033	7
<b>Less Average:</b>						
Reserve for Depreciation		3,382			3,382	8
Amortization Reserves					0	9
Customer Advances for Construction					0	10
Contribution in Aid of Construction					0	11
Accumulated Deferred Income Taxes		862			862	12
<b>Other (Specify):</b>						
NONE					0	13
<b>Average Net Rate Base</b>	<b>0</b>	<b>5,434</b>	<b>0</b>	<b>0</b>	<b>5,434</b>	
<b>Total Operating Income (or Loss)</b>						
	0	365	0		365	14
<b>Less (Specify):</b>						
NONE				0	0	15
<b>Adjusted Operating Income</b>	<b>0</b>	<b>365</b>	<b>0</b>	<b>0</b>	<b>365</b>	
<b>Adjusted Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>N/A</b>	<b>6.72%</b>	<b>N/A</b>	<b>N/A</b>	<b>6.72%</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
2. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin.

Description (a)	Electric Utility (000's) (b)	Gas Utility (000's) (c)	Water Utility (000's) (d)	Other Utility (000's) (e)	Total (000's) (f)	
Operating revenues	0	8,029	0		8,029	1
Less: out-of-state operating revenues					0	2
Less: in-state interdepartmental sales					0	3
Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only)		24			24	4
Plus: current year collection of Wisconsin utility customer accounts previously written off		11			11	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>8,016</b>	<b>0</b>	<b>0</b>	<b>8,016</b>	

## AFFILIATED INTEREST TRANSACTIONS

### Intercompany Transactions from utility to Associated Companies

Department (a)	Hours Paid (b)	Total Costs (including Overheads) (000's) (c)	Total Billing (000's) (d)	Markup for Fair Market Value (000's) (e)	
<b>Labor</b>					
Corporate Affairs		0		0	1
Corporate Center				0	2
Commodity Resources				0	3
Customer Relations				0	4
Communications				0	5
Electric Operations				0	6
Environmental				0	7
Finance				0	8
Fossil Operations				0	9
Governmental Affairs				0	10
Human Resources				0	11
Information Resources				0	12
Legal Services				0	13
Regulatory Affairs				0	14
Supply Chain				0	15
				0	16
				0	17
				0	18
				0	19
				0	20
				0	21
<b>Total Labor</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other</b>					
In-house Printing				0	22
Postage				0	23
Catering				0	24
Vouchers				0	25
Personal Auto				0	26
Company Vehicles				0	27
Rent				0	28
Information Resources				0	29
Materials and Supplies				0	30
				0	31
				0	32
				0	33
				0	34
				0	35
				0	36
<b>Total Other</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (000's) (b)	Electric (000's) (c)
<b>Utility Plant</b>		<b>1</b>
<b>In Service</b>		<b>2</b>
Plant in Service (Classified)	8,718	3
Property Under Capital Leases	0	4
Plant Purchased or Sold	0	5
Completed Construction not Classified	0	6
Experimental Plant Unclassified	0	7
<b>Total In Service</b>	<b>8,718</b>	<b>8</b>
<b>Leased to Others</b>		<b>9</b>
Held for Future Use	0	10
Construction Work in Progress	0	11
Acquisition Adjustments	0	12
<b>Total Utility Plant</b>	<b>8,718</b>	<b>13</b>
Accum Prov for Depr, Amort, & Depl	3,467	14
<b>Net Utility Plant</b>	<b>5,250</b>	<b>15</b>
<b>Detail of Accum Prov for Depr, Amort, &amp; Depl</b>		<b>16</b>
<b>In Service:</b>		<b>17</b>
Depreciation	3,467	18
Amort & Depl of Producing Nat Gas Land/land Right	0	19
Amort of Underground Storage Land/Land Rights	0	20
Amort of Other Utility Plant	0	21
<b>Total In Service</b>	<b>3,467</b>	<b>22</b>
<b>Leased to Others</b>		<b>23</b>
Depreciation	0	24
Amortization and Depletion	0	25
<b>Total Leased to Others</b>	<b>0</b>	<b>26</b>
<b>Held for Future Use</b>		<b>27</b>
Depreciation	0	28
Amortization	0	29
<b>Total Held for Future Use</b>	<b>0</b>	<b>30</b>
Abandonment of Leases (Natural Gas)	0	31
Amort of Plant Acquisition Adj	0	32
<b>Total Accum Prov</b>	<b>3,467</b>	<b>33</b>

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR  
DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)**

Gas (000's) (d)	Other (Specify) (000's) (e)	Other (Specify) (000's) (f)	Other (Specify) (000's) (g)	Common (000's) (h)	
					1
					2
8,718					3
					4
					5
					6
					7
8,718					8
					9
					10
					11
					12
8,718					13
3,467					14
5,250					15
					16
					17
3,467					18
					19
					20
					21
3,467					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
3,467					33

**UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)**

Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to Be Used in Utility Service (c)	Balance at End of Year (000's) (d)	
<b>Land and Rights:</b>				
NONE				1
<b>Total</b>			<u><u>0</u></u>	



**CONSTRUCTION WORK IN PROGRESS (ACCT. 107)**

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

Project Description (a)	Balance First of Year (000's) (b)	Balance End of Year (000's) (c)	
<b>Electric</b>			
NONE			1
<b>Subtotal - Electric:</b>	0	0	
<b>Gas</b>			
NONE	0	0	2
<b>Subtotal - Gas:</b>	0	0	
<b>Water</b>			
NONE			3
<b>Subtotal - Water:</b>	0	0	
<b>Steam</b>			
NONE			4
<b>Subtotal - Steam:</b>	0	0	
<b>Nuclear</b>			
NONE			5
<b>Subtotal - Unknown:</b>	0	0	
<b>Common</b>			
NONE			6
<b>Subtotal - Unknown:</b>	0	0	
<b>Other</b>			
NONE			7
<b>Subtotal - Other:</b>	0	0	
<b>Total:</b>	0	0	

**CONSTRUCTION ACTIVITY FOR YEAR**

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (000's) (b)	Company Materials (000's) (c)	Contractor Payments (000's) (d)	Other (000's) (e)	
<b>Electric</b>					
NONE					1
<b>Subtotal Electric:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>% of Subtotal Direct Charges:</b>					
<b>Gas</b>					
Distribution Plant	144	55		26	2
General Plant	0	0	0	55	3
<b>Subtotal Gas:</b>	<b>144</b>	<b>55</b>	<b>0</b>	<b>81</b>	
<b>% of Subtotal Direct Charges:</b>					
<b>Water</b>					
NONE					4
<b>Subtotal Water:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>% of Subtotal Direct Charges:</b>					
<b>Steam</b>					
NONE					5
<b>Subtotal Steam:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>% of Subtotal Direct Charges:</b>					
<b>Nuclear</b>					
NONE					6
<b>Subtotal Nuclear:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>% of Subtotal Direct Charges:</b>					
<b>Common</b>					
NONE					7
<b>Subtotal Common:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>% of Subtotal Direct Charges:</b>					
<b>Other</b>					
NONE					8
<b>Subtotal Other:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>% of Subtotal Direct Charges:</b>					
<b>Grand Totals:</b>	<b>144</b>	<b>55</b>	<b>0</b>	<b>81</b>	
<b>% of Total Direct Charges:</b>					

**CONSTRUCTION ACTIVITY FOR YEAR (cont.)**

Total Direct Charges (000's) (f)	Overheads				Total Direct Charged Overheads (000's) (k)	
	Engineering & Supervision (000's) (g)	Administration & General (000's) (h)	Allowance for Funds Used (000's) (i)	Taxes & Other (000's) (j)		
0					0	1
0	0	0	0	0	0	
225	24	109		13	371	2
55	0	0	0	0	55	3
280	24	109	0	13	426	
	8.57%	38.93%	0.00%	4.64%		
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0					0	6
0	0	0	0	0	0	
0					0	7
0	0	0	0	0	0	
0					0	8
0	0	0	0	0	0	
280	24	109	0	13	426	
	8.57%	38.93%	0.00%	4.64%		

**CONSTRUCTION COMPLETED DURING YEAR**

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

Project Description (a)	Direct Charges				
	Company Labor (000's) (b)	Company Materials (000's) (c)	Contractor Payments (000's) (d)	Other (000's) (e)	
<b>Electric</b>					
NONE					1
<b>Subtotal Electric:</b>	0	0	0	0	
<b>% of Subtotal Direct Charges:</b>					
<b>Gas</b>					
NONE	0				2
<b>Subtotal Gas:</b>	0	0	0	0	
<b>% of Subtotal Direct Charges:</b>					
<b>Water</b>					
NONE					3
<b>Subtotal Water:</b>	0	0	0	0	
<b>% of Subtotal Direct Charges:</b>					
<b>Steam</b>					
NONE					4
<b>Subtotal Steam:</b>	0	0	0	0	
<b>% of Subtotal Direct Charges:</b>					
<b>Nuclear</b>					
NONE					5
<b>Subtotal Nuclear:</b>	0	0	0	0	
<b>% of Subtotal Direct Charges:</b>					
<b>Common</b>					
NONE					6
<b>Subtotal Common:</b>	0	0	0	0	
<b>% of Subtotal Direct Charges:</b>					
<b>Other</b>					
NONE					7
<b>Subtotal Other:</b>	0	0	0	0	
<b>% of Subtotal Direct Charges:</b>					
<b>Grand Totals:</b>	0	0	0	0	
<b>% of Total Direct Charges:</b>					

**CONSTRUCTION COMPLETED DURING YEAR (cont.)**

Total Direct Charges (000's) (f)	Overheads				Total Direct Charged Overheads (000's) (k)	
	Engineering & Supervision (000's) (g)	Administration & General (000's) (h)	Allowance for Funds Used (000's) (i)	Taxes & Other (000's) (j)		
0					0	1
0	0	0	0	0	0	
0					0	2
0	0	0	0	0	0	
0					0	3
0	0	0	0	0	0	
0					0	4
0	0	0	0	0	0	
0					0	5
0	0	0	0	0	0	
0					0	6
0	0	0	0	0	0	
0					0	7
0	0	0	0	0	0	
0	0	0	0	0	0	
	0.00%	0.00%	0.00%	0.00%		

**INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)**

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)
<b>Acct. 123 - Investment in Associated Companies</b>		<b>1</b>
<b>Acct. 123.1 - Investment in Subsidiary Companies</b>		<b>2</b>
<b>Acct. 124 - Other Investments</b>		<b>3</b>
<b>Acct. 125 - Sinking Funds</b>		
Cash Value Life Insurance		<b>4</b>
<b>Acct. 126 - Depreciation Fund</b>		<b>5</b>
<b>Acct. 127 - Amortization Fund - Federal</b>		<b>6</b>
<b>Acct. 128 - Other Special Funds</b>		<b>7</b>

**INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)**

	Amount of Investment at Beginning Of Year (000's) (d)	Equity in Subsidiary Earnings Of Year (000's) (e)	Revenues For Year (000's) (f)	Amount of Investment at End Of Year (000's) (g)	Gain or Loss From Investment Disposed Of (000's) (h)	
<b>Acct. 123 - Investment in Associated Companies</b>						
				0		1
Acct. 123 Subtotal:	0	0	0	0	0	
<b>Acct. 123.1 - Investment in Subsidiary Companies</b>						
				0		2
Acct. 123.1 Subtotal:	0	0	0	0	0	
<b>Acct. 124 - Other Investments</b>						
				0		3
Acct. 124 Subtotal:	0	0	0	0	0	
<b>Acct. 125 - Sinking Funds</b>						
	300		16	316		4
Acct. 125 Subtotal:	300	0	16	316	0	
<b>Acct. 126 - Depreciation Fund</b>						
				0		5
Acct. 126 Subtotal:	0	0	0	0	0	
<b>Acct. 127 - Amortization Fund - Federal</b>						
				0		6
Acct. 127 Subtotal:	0	0	0	0	0	
<b>Acct. 128 - Other Special Funds</b>						
				0		7
Acct. 128 Subtotal:	0	0	0	0	0	
Total:	300	0	16	316	0	

**ACCOUNTS RECEIVABLE (ACCTS. 142-143)**

Particulars (a)	Amount End of Year (000's) (b)	
<b>Customer Accounts Receivable (142)</b>		
Electric department		1
Gas department	929	2
Water department		3
Steam department		4
Other		5
	<b>Total Utility Service:</b>	<b>929</b>
Merchandising, jobbing and contract work		6
Other		7
	<b>Total (Acct. 142):</b>	<b>929</b>
<b>Other Accounts Receivable (143)</b>		
Officers and employees		8
Subscriptions to capital stock		9
<b>All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous):</b>		
None		10
	<b>Total (Acct. 143):</b>	<b>0</b>



**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)**

Particulars (a)	Electric Utility Customers (000's) (b)	Gas Utility Customers (000's) (c)	Water Utility Customers (000's) (d)	Steam Utility Customers (000's) (e)	Other Utility Customers (000's) (f)	
Balance First of Year		0				1
<b>Add: provision for uncollectibles during year</b>						
Provision for uncollectibles during year		0				2
Collection of accts prev written off: Utility Customers		0				3
Other credits (explain in footnotes)						4
<b>Total Credits:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Less: Accounts written off</b>						
Accounts written off during the year: Utility Customers		0				5
Other debits (explain in footnotes)		0				6
<b>Total Debits:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Balance End of Year:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

Particulars (a)	Total Utility Customers (000's) (g)	Officers & Employees (000's) (h)	Other (000's) (i)	Total (000's) (j)	
Balance First of Year	0			0	1
<b>Add: provision for uncollectibles during year</b>					
Provision for uncollectibles during year	0			0	2
Collection of accts prev written off: Utility Customers	0			0	3
Other credits (explain in footnotes)	0			0	4
<b>Total Credits:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Less: Accounts written off</b>					
Accounts written off during the year: Utility Customers	0			0	5
Other debits (explain in footnotes)	0			0	6
<b>Total Debits:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Balance End of Year:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Loss on Wisconsin utility accounts</b>					
Accounts written off	0			24	7
Collection of such accounts	0			11	8
<b>Net Loss:</b>				<b>13</b>	

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)**

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (000's) (e)	
NONE				0	1
			<b>Total:</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Account (a)	Balance First of Year (000's) (b)	Balance End of Year (000's) (c)	Department or Departments which Use Material (d)	
Fuel Stock (Account 151)				1
Fuel Stock Expenses Undistributed (Account 152)				2
Residuals and Extracted Products (Account 153)				3
<b>Plant Materials and Operating Supplies (Account 154)</b>				4
Assigned to Construction (Estimated)				5
Assigned to Operations and Maintenance				6
Production Plant (Estimated)				7
Transmission Plant (Estimated)				8
Distribution Plant (Estimated)	70	70	Constuction	9
Assigned to - Other (provide details in footnote)				10
<b>Total Account 154:</b>	<b>70</b>	<b>70</b>		
Merchandise (Account 155)				11
Other Materials and Supplies (Account 156)				12
Nuclear Materials Held for Sale (Account 157)				13
Stores Expense Undistributed (Account 163)				14
<b>Total Materials and Supplies:</b>	<b>70</b>	<b>70</b>		

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

1. Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
2. Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

Debt to Which Related (a)	Prin. Amt. of Debt to which Disc. and Exp. or Net Premiums Relate (000's) (b)	Total Discount and Expense or (net premiums) (000's) (c)	
<b>Unamortized Debt Discount and Expense (181)</b>			
NONE	0		1
<b>Total (Acct. 181):</b>	<b>0</b>	<b>0</b>	
<b>Unamortized Premium on Long-Term Debt (225)</b>			
NONE	0		2
<b>Total (Acct. 225):</b>	<b>0</b>	<b>0</b>	
<b>Unamortized Discount on Long-Term Debt - Debit (226)</b>			
NONE			3
<b>Total (Acct. 226):</b>	<b>0</b>	<b>0</b>	
<b>Unamortized Gain on Reacquired Debt (257)</b>			
NONE			4
<b>Total (Acct. 257):</b>	<b>0</b>	<b>0</b>	

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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON  
DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)**

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	Balance First of Year (000's) (d)	Account Charged or Credited (e)	Charges During Year (000's) (f)	Credits During Year (000's) (g)	Balance End of Year (000's) (h)	
					0	1
	0		0	0	0	
					0	2
	0		0	0	0	
					0	3
	0		0	0	0	
					0	4
	0		0	0	0	

## OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (000's) (b)	Debit Amount (000's) (c)	Credits		Balance End of Year (000's) (f)	
			Account Charged (d)	Amount (000's) (e)		
NONE	0				0	1
<b>Total:</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	

**MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Description (a)	Balance First of Year (000's) (b)	Debit Amount (000's) (c)	Credits		Balance End of Year (000's) (f)	
			Account Charged (d)	Amount (000's) (e)		
MGP Cleanup Costs	18	26		16	28	1
<b>Total:</b>	<b>18</b>	<b>26</b>		<b>16</b>	<b>28</b>	

## RESEARCH AND DEVELOPMENT EXPENDITURES (ACCT. 188)

1. Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
2. Items under \$5,000 incurred for similar projects may be grouped.
3. For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

Description (a)	Balance First of Year (000's) (b)	Debit Amount (000's) (c)	Credits		Balance End of Year (000's) (f)	
			Account Charged (d)	Amount (000's) (e)		
NONE	0				0	1
<b>Total:</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	



**DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
  2. If any change occurred during the year in the balance with respect to any class or series of stock, explain in footnote giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Class and Series of Stock (a)	Balance End of Year (000's) (b)	
NONE	0	1
Total:		0

**ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
 2. At Other (Specify in Footnote), include deferrals relating to other income and deductions.

Description and Location (a)	Balance First of Year (000's) (b)	Balance End of Year (000's) (c)	
<b>Electric</b>			
NONE			1
<b>Total Electric:</b>	0	0	
<b>Gas</b>			
NONE	0		2
<b>Total Gas:</b>	0	0	
<b>Water</b>			
NONE			3
<b>Total Water:</b>	0	0	
<b>Other (Specify in footnote)</b>			
NONE			4
<b>Total Other (Specify in footnote):</b>	0	0	
<b>Common</b>			
NONE			5
<b>Total Common:</b>	0	0	
<b>Non-Utility</b>			
NONE			6
<b>Total Non-Utility:</b>	0	0	
<b>Total Account 190:</b>	0	0	

**CAPITAL STOCKS (ACCTS. 201 AND 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (000's) (d)
<b>Common Stock</b>			
Common	100,000	0.00	1
<b>Total Common:</b>	<b>100,000</b>		
<b>Preferred Stock</b>			
NONE			2
<b>Total Preferred:</b>	<b>0</b>		

**CAPITAL STOCKS (ACCTS. 201 AND 204) (cont.)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

Outstanding per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent)		Held by Respondent			
		As Reacquired Stock (Account 217)		In Sinking and Other Funds	
				Shares (i)	Amount (000's) (j)
Shares (e)	Amount (000's) (f)	Shares (g)	Cost (000's) (h)		
1,000	100				1
1,000	100	0	0	0	0
					2
0	0	0	0	0	0

**OTHER PAID-IN CAPITAL (ACCTS. 206-211, INCL.)**

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts.

Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Item (a)	Amount (000's) (b)	
Capital Surplus	18	1

**LONG-TERM DEBT (ACCTS. 221-224, INCL.)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

<b>Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a)</b>	<b>Interest or Dividend Rate (b)</b>	<b>Principal Amount of Debt Issued (000's) (c)</b>	
<b>Account 221</b>			
Series: NONE			
NONE			1
Subtotal NONE:		0	
Subtotal Account 221:		0	
<b>Account 222</b>			
Series: NONE			
NONE			2
Subtotal NONE:		0	
Subtotal Account 222:		0	
<b>Account 223</b>			
Series: NONE			
NONE			3
Subtotal NONE:		0	
Subtotal Account 223:		0	
<b>Account 224</b>			
Series: NONE			
10 yr Notes	8.500000%	0	4
10 yr Notes	7.700000%		5
Chase Note	6.000000%		6
M & I Note	5.750000%		7
Subtotal NONE:		0	
Subtotal Account 224:		0	
Total:		0	

**LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)**

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Total Expense Amount (000's) (d)	Total Premium Amount (000's) (e)	Total Discount Amount (000's) (f)	Nominal Date of Issue (g)	Date of Maturity (h)	Outstanding Amount (000's) (i)	Interest for Year Amount (000's) (j)	
<hr/>							
0	0	0			0	0	1
0	0	0			0	0	
<hr/>							
<hr/>							
<hr/>							
0	0	0			0	0	2
0	0	0			0	0	
<hr/>							
<hr/>							
<hr/>							
0	0	0			0	0	3
0	0	0			0	0	
<hr/>							
<hr/>							
<hr/>							
			03/01/1995	03/01/2005	0	1	4
0	0	0	03/01/1997	03/01/2007	30	3	5
0	0	0	06/27/2001	06/27/2006	47	6	6
0	0	0	02/10/2005	02/10/2008	221	13	7
0	0	0			298	23	
0	0	0			298	23	
0	0	0			298	23	

## STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (000's) (c)	
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
Balance Beginning of Year		4,305	1
Changes			2
Adjustments to Retained Earnings (Account 439)			3
			4
			5
			6
			7
			8
TOTAL Credits to Retained Earnings (Acct. 439)			9
			10
			11
			12
			13
			14
TOTAL Debits to Retained Earnings (Acct. 439)			15
Balance Transferred from Income (Account 433 less Account 418.1)		326	16
Appropriations of Retained Earnings (Acct. 436)			17
			18
			19
			20
			21
TOTAL Appropriations of Retained Earnings (Acct. 436)			22
Dividends Declared-Preferred Stock (Account 437)			23
			24
			25
			26
			27
			28
TOTAL Dividends Declared-Preferred Stock (Account 437)			29
Dividends Declared-Common Stock (Account 438)			30
			31
			32
			33
			34
			35
TOTAL Dividends Declared-Common Stock (Account 438)			36



## STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

Item (a)	Contra Primary Account Affected (b)	Amount (000's) (c)
Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	37
Balance - End of Year (Total 1, 9, 15, 16, 22, 29, 36, 37)		4,631 38
APPROPRIATED RETAINED EARNINGS (Account 215)		
		39
		40
		41
		42
		43
		44
TOTAL Appropriated Retained Earnings (Account 215)		45
APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		46
TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45, 46)		47
TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47)		4,631 48
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
Balance-Beginning of Year (Debit or Credit)		49
Equity in Earnings for Year (Credit) (Account 418.1)		50
Less: Dividends Received (Debit)		51
		52
Balance-End of Year (Total lines 49 thru 52)		53

## STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (000's) (b)	Minimum Pension Liability Adjustment (net amount) (000's) (c)	Foreign Currency Hedges (000's) (d)
Balance of Account 219 at Beginning of Preceding Year			1
Preceding Year Reclassification from Account 219 to Net income			2
Preceding Year Changes in Fair Value			3
Total (lines 2 and 3)			4
Balance of Account 219 at End of Preceding Year			5
Current Year Reclassifications from Account 219 to Net Income			6
Current Year Changes in Fair Value			7
Total (lines 6 and 7)			8
Balance of Account 219 at End of Current Year			9

**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE  
INCOME, AND HEDGING ACTIVITIES (cont.)**

<b>Other Adjustments (000's) (e)</b>	<b>Other Cash Flow Hedges (Financial Swaps for Gas) (000's) (f)</b>	<b>Other Cash Flow Hedges (Specify in Footnote) (000's) (g)</b>	<b>Totals for each category of items recorded in Account 219 (000's) (h)</b>	<b>Net Income (000's) (i)</b>	<b>Total Comprehensive Income (000's) (j)</b>	
						1
						2
						3
						4
						5
						6
						7
						8
						9

**NOTES PAYABLE (ACCT. 231)**

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Name of Payee and Purpose for which Issued (a)</b>	<b>Date of Note (b)</b>	<b>Date of Maturity (c)</b>	<b>Interest Rate (d)</b>	<b>Balance End of Year (000's) (e)</b>	
M & I BANK	06/01/2005	05/31/2006		325	1

**NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)**

Name of Company (a)	Issue Date (b)	Maturity Date (c)	Interest Rate (d)	Amount End of Year (000's) (e)	
NONE					1
Total:				<u>0</u>	

**TAXES ACCRUED (ACCT. 236)**

1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
2. The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

Kind of Tax (a)	Balance First of Year (000's) (b)	Amounts Accrued (000's) (c)	Payments During Year (000's) (d)	Other Items cr. or (dr.) (000's) (e)	Balance End of Year (000's) (f)	
Income Tax	182		136	(29)	17	1
<b>Total:</b>	<b>182</b>	<b>0</b>	<b>136</b>	<b>(29)</b>	<b>17</b>	

## OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Description (a)	Balance First of Year (000's) (b)	Debits		Credit Amount (000's) (e)	Balance End of Year (000's) (f)	
		Contra Account (c)	Amount (000's) (d)			
Deferred Revenues (Budget Billing Plan)	452	142	97		355	1
General Refund	0	142			0	2
True-up Adjustments	0	142			0	3
Escrow for WDG	0				0	4
<b>Total:</b>	<b>452</b>		<b>97</b>	<b>0</b>	<b>355</b>	

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (h) the average period over which tax credits are amortized.

Account Subdivisions (a)	Balance First of Year (000's) (b)	Deferred for Year		Allocations to Current Year's Income	
		Acct. No. (c)	Amount (000's) (d)	Acct. No. (e)	Amount (000's) (f)
<b>Electric</b>					
3%					1
4%					2
7%					3
10%					4
<b>Total Electric:</b>	<u>0</u>		<u>0</u>		<u>0</u>
<b>Gas</b>					
3%					5
4%					6
7%					7
10%	10				2
<b>Total Gas:</b>	<u>10</u>		<u>0</u>		<u>2</u>
<b>Water</b>					
3%					9
4%					10
7%					11
10%					12
<b>Total Water:</b>	<u>0</u>		<u>0</u>		<u>0</u>
<b>Common</b>					
3%					13
4%					14
7%					15
10%					16
<b>Total Common:</b>	<u>0</u>		<u>0</u>		<u>0</u>
<b>Nonutility</b>					
3%					17
4%					18
7%					19
10%					20
<b>Total Nonutility:</b>	<u>0</u>		<u>0</u>		<u>0</u>
<b>Other (Specify in Footnote)</b>					
3%					21
4%					22
7%					23
10%					24
<b>Total Other (Specify in Footnote):</b>	<u>0</u>		<u>0</u>		<u>0</u>
<b>Total</b>	<u>10</u>		<u>0</u>		<u>2</u>



**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255) (cont.)**

Adjustments (000's) (g)	Balance End of Year (000's) (h)	Average Period of Allocation to Income (i)	Adjustment Explanation (j)
	0		1
	0		2
	0		3
	0		4
0	0		
	0		5
	0		6
	0		7
	8		8
0	8		
	0		9
	0		10
	0		11
	0		12
0	0		
	0		13
	0		14
	0		15
	0		16
0	0		
	0		17
	0		18
	0		19
	0		20
0	0		
	0		21
	0		22
	0		23
	0		24
0	0		
0	8		

## ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (000's) (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (000's) (c)	Amounts Credited to Acct. 411.1 (000's) (d)	Amounts Debited to Acct. 410.2 (000's) (e)	Amounts Credited to Acct. 411.2 (000's) (f)	
<b>Account 282</b>						
<b>Electric</b>						
NONE						1
<b>Total Electric:</b>	0	0	0	0	0	
<b>Gas</b>						
NONE	0	0	0			2
<b>Total Gas:</b>	0	0	0	0	0	
<b>Water</b>						
NONE						3
<b>Total Water:</b>	0	0	0	0	0	
<b>Steam</b>						
NONE						4
<b>Total Steam:</b>	0	0	0	0	0	
<b>Common</b>						
NONE						5
<b>Total Common:</b>	0	0	0	0	0	
<b>Non-Utility</b>						
NONE						6
<b>Total Non-Utility:</b>	0	0	0	0	0	
<b>Other (Specify in Footnotes)</b>						
NONE						7
<b>Total Other (Specify in Footnotes):</b>	0	0	0	0	0	
<b>Total Account 282:</b>	0	0	0	0	0	
<b>Classification of Total</b>						
Federal Income Tax	0	0				8
State Income Tax	0	0				9
Local Income Tax						10
<b>Total:</b>	0	0	0	0	0	

## ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281) (cont.)

Adjustments					Balance End of Year (000's) (k)	
Debits		Credits				
Account Charged (g)	Amount (000's) (h)	Account Charged (i)	Amount (000's) (j)			
				0	1	
	0		0	0		
				0	2	
	0		0	0		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	0		
				0	8	
				0	9	
				0	10	
	0		0	0		

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Changes During Year					
	Balance First of Year (000's) (b)	Amounts Debited to Acct. 410.1 (000's) (c)	Amounts Credited to Acct. 411.1 (000's) (d)	Amounts Debited to Acct. 410.2 (000's) (e)	Amounts Credited to Acct. 411.2 (000's) (f)	
<b>Account 282</b>						
<b>Electric</b>						
NONE						1
<b>Total Electric:</b>	0	0	0	0	0	
<b>Gas</b>						
Gas	827	75	1			2
<b>Total Gas:</b>	827	75	1	0	0	
<b>Water</b>						
NONE						3
<b>Total Water:</b>	0	0	0	0	0	
<b>Steam</b>						
NONE						4
<b>Total Steam:</b>	0	0	0	0	0	
<b>Common</b>						
NONE						5
<b>Total Common:</b>	0	0	0	0	0	
<b>Non-Utility</b>						
NONE						6
<b>Total Non-Utility:</b>	0	0	0	0	0	
<b>Other (Specify in Footnotes)</b>						
NONE						7
<b>Total Other (Specify in Footnotes):</b>	0	0	0	0	0	
<b>Total Account 282:</b>	827	75	1	0	0	
<b>Classification of Total</b>						
Federal Income Tax	759	67	1			8
State Income Tax	67	8				9
Local Income Tax						10
<b>Total:</b>	826	75	1	0	0	

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282) (cont.)**

Adjustments					Balance End of Year (000's) (k)	
Debits		Credits				
Account Charged (g)	Amount (000's) (h)	Account Charged (i)	Amount (000's) (j)			
				0	1	
	0		0	0		
				901	2	
	0		0	901		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	901		
				825	8	
				75	9	
				0	10	
	0		0	900		

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

Particulars (a)	Balance First of Year (000's) (b)	Changes During Year				
		Amounts Debited to Acct. 410.1 (000's) (c)	Amounts Credited to Acct. 411.1 (000's) (d)	Amounts Debited to Acct. 410.2 (000's) (e)	Amounts Credited to Acct. 411.2 (000's) (f)	
<b>Account 282</b>						
<b>Electric</b>						
NONE						1
<b>Total Electric:</b>	0	0	0	0	0	
<b>Gas</b>						
NONE	0					2
<b>Total Gas:</b>	0	0	0	0	0	
<b>Water</b>						
NONE						3
<b>Total Water:</b>	0	0	0	0	0	
<b>Steam</b>						
NONE						4
<b>Total Steam:</b>	0	0	0	0	0	
<b>Common</b>						
NONE						5
<b>Total Common:</b>	0	0	0	0	0	
<b>Non-Utility</b>						
NONE						6
<b>Total Non-Utility:</b>	0	0	0	0	0	
<b>Other (Specify in Footnotes)</b>						
NONE						7
<b>Total Other (Specify in Footnotes):</b>	0	0	0	0	0	
<b>Total Account 282:</b>	0	0	0	0	0	
<b>Classification of Total</b>						
Federal Income Tax						8
State Income Tax						9
Local Income Tax						10
<b>Total:</b>	0	0	0	0	0	

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283) (cont.)**

Adjustments					Balance End of Year (000's) (k)	
Debits		Credits				
Account Charged (g)	Amount (000's) (h)	Account Charged (i)	Amount (000's) (j)			
				0	1	
	0		0	0		
				0	2	
	0		0	0		
				0	3	
	0		0	0		
				0	4	
	0		0	0		
				0	5	
	0		0	0		
				0	6	
	0		0	0		
				0	7	
	0		0	0		
	0		0	0		
				0	8	
				0	9	
				0	10	
	0		0	0		

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (000's) (b)	
<b>Cash (131):</b>		
CASH	13	1
<b>Total (Acct. 131):</b>	<b>13</b>	
<b>Interest Special Deposits (132):</b>		
NONE		2
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Dividend Special Deposits (133):</b>		
NONE		3
<b>Total (Acct. 133):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		4
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Working Funds (135):</b>		
WORKING FUNDS	0	5
<b>Total (Acct. 135):</b>	<b>0</b>	
<b>Temporary Cash Investments (136):</b>		
NONE	0	6
<b>Total (Acct. 136):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE	0	7
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Accounts Receivable from Associated Companies (146):</b>		
NONE		8
<b>Total (Acct. 146):</b>	<b>0</b>	
<b>Fuel Stock (151):</b>		
NONE	0	9
<b>Total (Acct. 151):</b>	<b>0</b>	
<b>Fuel Stock Expenses Undistributed (152):</b>		
NONE	0	10
<b>Total (Acct. 152):</b>	<b>0</b>	
<b>Residuals (153):</b>		
NONE	0	11
<b>Total (Acct. 153):</b>	<b>0</b>	
<b>Plant Materials and Operating Supplies (154):</b>		
NONE	0	12
<b>Total (Acct. 154):</b>	<b>0</b>	



**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (000's) (b)	
<b>Merchandise (155):</b>		
NONE	0	13
<b>Total (Acct. 155):</b>	<b>0</b>	
<b>Other Materials and Supplies (156):</b>		
NONE	70	14
<b>Total (Acct. 156):</b>	<b>70</b>	
<b>Nuclear Materials Held for Sale (157):</b>		
NONE		15
<b>Total (Acct. 157):</b>	<b>0</b>	
<b>Allowances (Noncurrent Portion of Allowances) (158):</b>		
NONE		16
<b>Total (Acct. 158):</b>	<b>0</b>	
<b>Stores Expense Undistributed (163):</b>		
NONE		17
<b>Total (Acct. 163):</b>	<b>0</b>	
<b>Gas Stored Underground-Current (164.1):</b>		
STORAGE GAS	1,217	18
<b>Total (Acct. 164.1):</b>	<b>1,217</b>	
<b>LNG Stored (164.2):</b>		
NONE		19
<b>Total (Acct. 164.2):</b>	<b>0</b>	
<b>Held for Processing (164.3):</b>		
NONE		20
<b>Total (Acct. 164.3):</b>	<b>0</b>	
<b>Prepayments (165):</b>		
PREPAYMENTS	88	21
<b>Total (Acct. 165):</b>	<b>88</b>	
<b>Advances for Gas (166-167):</b>		
NONE		22
<b>Total (Acct. 166-167):</b>	<b>0</b>	
<b>Interest and Dividends Receivable (171):</b>		
NONE		23
<b>Total (Acct. 171):</b>	<b>0</b>	
<b>Rents Receivable (172):</b>		
NONE		24
<b>Total (Acct. 172):</b>	<b>0</b>	

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (000's) (b)	
<b>Accrued Utility Revenues (173):</b>		
ACCRUED UTILITY REVENUES	452	25
<b>Total (Acct. 173):</b>	<b>452</b>	
<b>Miscellaneous Current and Accrued Assets (174):</b>		
NONE		26
<b>Total (Acct. 174):</b>	<b>0</b>	
<b>Capital Stock Expense (214):</b>		
NONE		27
<b>Total (Acct. 214):</b>	<b>0</b>	
<b>Accounts Payable to Associated Companies (234):</b>		
NONE		28
<b>Total (Acct. 234):</b>	<b>0</b>	
<b>Customer Deposits (235):</b>		
CUSTOMER DEPOSITS	31	29
<b>Total (Acct. 235):</b>	<b>31</b>	
<b>Interest Accrued (237):</b>		
INTEREST ACCRUED	2	30
<b>Total (Acct. 237):</b>	<b>2</b>	
<b>Dividends Declared (238):</b>		
NONE		31
<b>Total (Acct. 238):</b>	<b>0</b>	
<b>Matured Long-Term Debt (239):</b>		
NONE		32
<b>Total (Acct. 239):</b>	<b>0</b>	
<b>Matured Interest (240):</b>		
NONE		33
<b>Total (Acct. 240):</b>	<b>0</b>	
<b>Tax Collections Payable (241):</b>		
TAX COLLECTION PAYABLES	21	34
<b>Total (Acct. 241):</b>	<b>21</b>	
<b>Miscellaneous Current and Accrued Liabilities (242):</b>		
MISC. CURRENT & ACCRUED LIABILITIES	3	35
<b>Total (Acct. 242):</b>	<b>3</b>	

## DISTRIBUTION OF TAXES TO ACCOUNTS

1. Explain basis for allocation if used.
2. If the total does not equal taxes accrued, include a reconciling footnote.

Function (a)	Wisconsin License Fee (000's) (b)	Wisconsin Income Tax (000's) (c)	Federal Income Tax (000's) (d)	FICA and Fed. & State Unemployment Tax (000's) (e)	
<b>Accts. 408.1 and 409.1:</b>					
Accts. 408.1 and 409.1: Electric					1
Accts. 408.1 and 409.1: Gas	70	26	125	87	2
Accts. 408.1 and 409.1: Water					3
Accts. 408.1 and 409.1: Steam					4
Accts. 408.2 and 409.2					5
Acct. 409.3					6
Clearing Accounts					7
Construction				(14)	8
<b>Other (specify):</b>					
None					9
<b>Total:</b>	<b>70</b>	<b>26</b>	<b>125</b>	<b>73</b>	

**DISTRIBUTION OF TAXES TO ACCOUNTS (cont.)**

<b>PSC Remainder Assessment (000's) (f)</b>	<b>Local Property Tax (000's) (g)</b>	<b>State and Local Taxes Other Than Wisconsin (000's) (h)</b>	<b>Other Taxes (000's) (i)</b>	<b>Total (000's) (j)</b>	
				<b>0</b>	<b>1</b>
<b>6</b>				<b>314</b>	<b>2</b>
				<b>0</b>	<b>3</b>
				<b>0</b>	<b>4</b>
				<b>0</b>	<b>5</b>
				<b>0</b>	<b>6</b>
				<b>0</b>	<b>7</b>
				<b>(14)</b>	<b>8</b>
				<b>0</b>	<b>9</b>
<b>6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>300</b>	

**INTEREST AND DIVIDEND INCOME (ACCT. 419)**

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Interest or Dividend Rate (b)	Amount (000's) (c)	
<b>Interest and Dividend Income (419):</b>			
<b>Revenues:</b>			
BANK ONE MONEY MARKET - INTEREST	Various	0	1
<b>Subtotal Revenues:</b>		<b>0</b>	
<b>Expenses:</b>			
NONE			2
<b>Subtotal Expenses:</b>		<b>0</b>	
<b>Total (Acct. 419):</b>		<b>0</b>	

**INTEREST CHARGES (ACCTS. 427, 430 AND 431)**

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Interest Rate (b)	Amount (000's) (c)	
<b>Interest on Long-Term Debt (427):</b>			
NONE		23	1
<b>Total (Acct. 427):</b>		<b>(23)</b>	
<b>Interest on Debt to Assoc. Companies (430):</b>			
NONE			2
<b>Total (Acct. 430):</b>		<b>0</b>	
<b>Other Interest Expense (431):</b>			
NONE		19	3
<b>Total (Acct. 431):</b>		<b>(19)</b>	
<b>Total:</b>		<b>(42)</b>	

## INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	Amount (000's) (b)	
<b>Revenues From Merchandising, Jobbing and Contract Work (415):</b>		
Revenues:		
NONE		1
<b>Subtotal Revenues:</b>	<b>0</b>	
Expenses:		
NONE		2
<b>Subtotal Expenses:</b>	<b>0</b>	
<b>Total (Acct. 415):</b>	<b>0</b>	
<b>Less: Costs and Exp. Of Merchandising, Job. &amp; Contract Work (416):</b>		
Revenues:		
NONE		3
<b>Subtotal Revenues:</b>	<b>0</b>	
Expenses:		
NONE		4
<b>Subtotal Expenses:</b>	<b>0</b>	
<b>Total (Acct. 416):</b>	<b>0</b>	
<b>Revenues From Nonutility Operations (417):</b>		
Revenues:		
NONE		5
<b>Subtotal Revenues:</b>	<b>0</b>	
Expenses:		
NONE		6
<b>Subtotal Expenses:</b>	<b>0</b>	
<b>Total (Acct. 417):</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>		
Revenues:		
NONE		7
<b>Subtotal Revenues:</b>	<b>0</b>	
Expenses:		
Operation Expense		8
Maintenance Expense		9
Rent Expense		10
Depreciation Expense		11
Amortization Expense		12
Other (specify):		
NONE		13
<b>Subtotal Expenses:</b>	<b>0</b>	
<b>Total (Acct. 418):</b>	<b>0</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Amount (000's) (b)
<b>Allowance for Other Funds Used During Construction (419.1):</b>	
Revenues:	
NONE	14
<b>Subtotal Revenues:</b>	<b>0</b>
Expenses:	
NONE	15
<b>Subtotal Expenses:</b>	<b>0</b>
<b>Total (Acct. 419.1):</b>	<b>0</b>
<b>Miscellaneous Nonoperating Income (421):</b>	
Revenues:	
NONE	16
<b>Subtotal Revenues:</b>	<b>0</b>
Expenses:	
NONE	17
<b>Subtotal Expenses:</b>	<b>0</b>
<b>Total (Acct. 421):</b>	<b>0</b>
<b>Gain on Disposition of Property (421.1):</b>	
Revenues:	
NONE	18
<b>Subtotal Revenues:</b>	<b>0</b>
Expenses:	
NONE	19
<b>Subtotal Expenses:</b>	<b>0</b>
<b>Total (Acct. 421.1):</b>	<b>0</b>
<b>Loss on Disposition of Property (421.2):</b>	
Revenues:	
NONE	20
<b>Subtotal Revenues:</b>	<b>0</b>
Expenses:	
NONE	21
<b>Subtotal Expenses:</b>	<b>0</b>
<b>Total (Acct. 421.2):</b>	<b>0</b>
<b>Amort. of Debt. Disc. And Expense (428):</b>	
Revenues:	
NONE	22
<b>Subtotal Revenues:</b>	<b>0</b>



**INCOME STATEMENT ACCOUNT DETAILS**

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.
--

Particulars (a)	Amount (000's) (b)	
<b>Amort. of Debt. Disc. And Expense (428):</b>		
<b>Expenses:</b>		
NONE		23
Subtotal Expenses:	0	
<b>Total (Acct. 428):</b>	0	
<b>Less: Amort. of Premium on Debt-Credit (429):</b>		
<b>Revenues:</b>		
NONE		24
Subtotal Revenues:	0	
<b>Expenses:</b>		
NONE		25
Subtotal Expenses:	0	
<b>Total (Acct. 429):</b>	0	
<b>Less: Amortization of Gain on Reaquired Debt-Credit (429.1):</b>		
<b>Revenues:</b>		
NONE		26
Subtotal Revenues:	0	
<b>Expenses:</b>		
NONE		27
Subtotal Expenses:	0	
<b>Total (Acct. 429.1):</b>	0	
<b>Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):</b>		
<b>Revenues:</b>		
NONE		28
Subtotal Revenues:	0	
<b>Expenses:</b>		
NONE		29
Subtotal Expenses:	0	
<b>Total (Acct. 432):</b>	0	
<b>Extraordinary Income (434):</b>		
<b>Revenues:</b>		
NONE		30
Subtotal Revenues:	0	
<b>Expenses:</b>		
NONE		31
Subtotal Expenses:	0	
<b>Total (Acct. 434):</b>	0	

**INCOME STATEMENT ACCOUNT DETAILS**

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)		Amount (000's) (b)	
<b>Less: Extraordinary Deductions (435):</b>			
<b>Revenues:</b>			
NONE			32
<b>Subtotal Revenues:</b>		<b>0</b>	
<b>Expenses:</b>			
NONE		0	33
<b>Subtotal Expenses:</b>		<b>0</b>	
<b>Total (Acct. 435):</b>		<b>0</b>	

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

Particulars (Details) (a)	Amount (000's) (b)	
Net Income for the Year	326	1
<b>Taxable Income Not Reported on Books</b>		
Depr. on Contributed Capital	1	2
<b>Deductions Recorded on Books Not Deducted for Return</b>		
Meals & Entertainment	2	3
Deferred Income Taxes (Net)	70	4
Federal Income Tax	125	5
Penalty	0	6
<b>Income Recorded on Books Not Included in Return</b>		
Officers Life	13	7
Amortization of CIAC	8	8
<b>Deductions on Return Not Charged Against Book Income</b>		
Depreciation, Removal Cost, Remediation Deferral, & Prepayments	17	9
Removal Cost	23	10
Remediation Deferral	11	11
Prepayments	85	12
<b>Federal Tax Net Income</b>	<b>367</b>	
<b>Show Computation of Tax:</b>		
Taxable Income before special deductions	368	13
Less: Special deductions	0	14
Taxable Income	368	15
1st 50,000 X 15.00%	7	16
Next 25,000 X 25.00%	6	17
Next 333,563 X 34.00%	100	18
Next 235,000 X 5.00%	12	19
Total Federal Tax	125	20

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (000's) (b)	Allocation of Payroll Charged for Clearing Accounts (000's) (c)	Total (000's) (d)
<b>Electric</b>			<b>1</b>
<b>Operation</b>			<b>2</b>
Production			<b>3</b>
Transmission			<b>4</b>
Distribution			<b>5</b>
Customer Accounts			<b>6</b>
Customer Service and Informational			<b>7</b>
Sales			<b>8</b>
Administrative and General			<b>9</b>
<b>TOTAL Operation (Total of lines 3 thru 9)</b>			<b>10</b>
<b>Maintenance</b>			<b>11</b>
Production			<b>12</b>
Transmission			<b>13</b>
Distribution			<b>14</b>
Administrative and General			<b>15</b>
<b>TOTAL Maint. (Total of lines 12 thru 15)</b>			<b>16</b>
<b>Total Operation and Maintenance</b>			<b>17</b>
Production (Total of lines 3 and 12)			<b>18</b>
Transmission (Total of lines 4 and 13)			<b>19</b>
Distribution (Total of lines 5 and 14)			<b>20</b>
Customer Accounts (Line 6)			<b>21</b>
Customer Service and Informational (Line 7)			<b>22</b>
Sales (Line 8)			<b>23</b>
Administrative and General (Total of lines 9 and 15)			<b>24</b>
<b>TOTAL Operation and Maintenance (Total of lines 18 thru 24)</b>			<b>0 25</b>
<b>Gas</b>			<b>26</b>
<b>Operation</b>			<b>27</b>
Production-Manufactured Gas			<b>28</b>
Production-Nat. Gas (Including Expl. And Dev.)			<b>29</b>
Other Gas Supply			<b>30</b>
Storage, LNG Terminating and Processing			<b>31</b>
Transmission			<b>32</b>
Distribution	223		<b>33</b>
Customer Accounts	274		<b>34</b>
Customer Service and Informational	69		<b>35</b>
Sales			<b>36</b>
Administrative and General	259		<b>37</b>
<b>TOTAL Operation (Total of lines 28 thru 37)</b>	<b>825</b>		<b>38</b>

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (000's) (b)	Allocation of Payroll Charged for Clearing Accounts (000's) (c)	Total (000's) (d)
<b>Maintenance</b>			<b>39</b>
Production-Manufactured Gas			40
Production-Natural Gas			41
Other Gas Supply			42
Storage, LNG Terminaling and Processing			43
Transmission			44
Distribution	94		45
Administrative and General	9		46
<b>TOTAL Maint. (Total of lines 40 thru 46)</b>	<b>103</b>		<b>47</b>
<b>Total Operation and Maintenance</b>			<b>48</b>
Production-Manufactured Gas (Total of lines 28 and 40)			49
Production-Nat. Gas (Including Expl. And Dev.) (Total lines 29 and 41)			50
Other Gas Supply (Total lines 30 and 42)			51
Storage, LNG Terminaling and Processing (Total lines 31 and 43)			52
Transmission (Lines 32 and 44)			53
Distribution (Lines 33 and 45)	317		54
Customer Accounts (Line 34)	274		55
Customer Service and Informational (Line 35)	69		56
Sales (Line 36)			57
Administrative and General (Lines 37 and 46)	268		58
<b>TOTAL Operation and Maint. (Total of lines 49 thru 58)</b>	<b>928</b>		<b>928</b>
<b>Other Utility Departments</b>			<b>60</b>
Operation and Maintenance			0 61
<b>TOTAL All Utility Dept (Total of lines 25, 59 and 61)</b>	<b>928</b>		<b>928</b>
<b>Utility Plant</b>			<b>63</b>
<b>Construction (By Utility Departments)</b>			<b>64</b>
Electric Plant			0 65
Gas Plant	144	40	184 66
Other			0 67
<b>TOTAL Construction (Total of lines 65 thru 67)</b>	<b>144</b>	<b>40</b>	<b>184</b>
<b>Plant Removal (By Utility Departments)</b>			<b>69</b>
Electric Plant			0 70
Electric Plant			0 71
Other	11	3	14 * 72
<b>TOTAL Plant Removal (Total of lines 70 thru 72)</b>	<b>11</b>	<b>3</b>	<b>14</b>
Other Accounts (Specify, provide details in footnote):			0 74
			0 75
			0 76

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Classification (a)	Direct Payroll Distribution (000's) (b)	Allocation of Payroll Charged for Clearing Accounts (000's) (c)	Total (000's) (d)
			0 77
			0 78
			0 79
			0 80
			0 81
			0 82
			0 83
			0 84
			0 85
			0 86
			0 87
			0 88
			0 89
			0 90
			0 91
			0 92
			0 93
			0 94
<b>TOTAL Other Accounts</b>			0 95
<b>TOTAL SALARIES AND WAGES</b>	<b>1,083</b>	<b>43</b>	<b>1,126 96</b>

**DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS**

Particulars (a)	Amount (000's) (b)	
<b>Acct. 922--Administrative Expenses Transferred - Cr.:</b>		
Explain basis of computation of credit in this account.		
NONE		1
<b>Total (Acct. 922):</b>	<b>0</b>	
<b>Acct. 923--Outside Services Employed:</b>		
State total cost, nature of service, and of each person who was paid for services includible in this account, \$25,000 or more.		
BRETTINGEN, SMITS AND NOVAK (ACCOUNTING FEES)	14	2
BELL, GIERHART & MOORE (LEGAL FEES)	6	3
<b>Total (Acct. 923):</b>	<b>20</b>	
<b>Acct. 924--Property Insurance:</b>		
List hereunder major classes of expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property.		
Premiums for insurance	10	4
Dividends received from insurance companies--cr.		5
Amounts credited to Acct. 261, Property Insurance Reserve		6
<b>Other (specify):</b>		
NONE		7
<b>Total (Acct. 924):</b>	<b>10</b>	
<b>Acct. 925--Injuries and Damages:</b>		
List hereunder major classes of expense. Also, state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others.		
Premiums for insurance	122	8
Dividends received from insurance companies--cr.		9
Amounts credited to Acct. 262, Injuries and Damages Reserve		10
Expenses of investigating and adjusting claims		11
Costs of safety and accident-prevention activities		12
<b>Other (specify):</b>		
INSURANCE ALLOCATED TO CONSTRUCTION	(14)	13
INSURANCE ALLOCATED TO CLEARING	(17)	14
<b>Total (Acct. 925):</b>	<b>91</b>	
<b>Acct. 926--Employee Pensions and Benefits:</b>		
Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926.		
Pension accruals or payments to pension fund	110	15
Pension payments under unfunded basis		16
Employees benefits (life, health, accident & hospital insur. etc.)	170	17
Expense of educational and recreational activities for employees	9	18
<b>Other (specify):</b>		
PAID SICK LEAVE, VACATION & HOLIDAYS	38	19
OTHER	7	20
ALLOCATED TO CONSTRUCTION	(56)	21
<b>Total (Acct. 926):</b>	<b>278</b>	

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**DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS**

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Particulars (a)	Amount (000's) (b)	
<hr/> <b>Acct. 930.2--Miscellaneous General Expenses:</b>		
Industry association dues	9	22
Nuclear power research expenses		23
Other experimental and general research expenses		24
Exp of corporate organization and of servicing outstanding securities of utility		25
Directors fees and expenses		26
<hr/> <b>Other (specify):</b>		
NONE		27
<b>Total (Acct. 930.2):</b>	<b>9</b>	

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**MISCELLANEOUS GENERAL EXPENSES (ACCT. 930.2) (ELECTRIC)**

Description (a)	Amount (000's) (b)	
NONE		1
<b>Total:</b>	<b>0</b>	

## GAS OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (000's) (b)	Last Year (000's) (c)	
<b>Operating Revenues</b>			
<b>Sales of Gas</b>			
Sales of Gas (480-484)	7,646	6,699	1
<b>Total Sales of Gas</b>	<b>7,646</b>	<b>6,699</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (487)	0		2
Miscellaneous Service Revenues (488)	27	25	3
Transportation (489)	352	359	4
Rent from Property (493)	0	0	5
Other Gas Revenues (495)	4	105	6
Penalty Revenue (497)	0		7
Utility Revenue Incentive (PBR) (498)	0		8
<b>Total Other Operating Revenues</b>	<b>383</b>	<b>489</b>	
<b>Total Operating Revenues</b>	<b>8,029</b>	<b>7,188</b>	
<b>Production Expenses</b>			
Manufactured Gas Production Expenses (700-742)	0		9
Purchased Gas Expenses (804-813)	5,382	4,542	10
<b>Total Production Expenses</b>	<b>5,382</b>	<b>4,542</b>	
<b>Operation and Maintenance Expenses</b>			
Storage Expenses (840-848.3)	0		11
Transmission Expenses (850-867)	0		12
Distribution Expenses (870-894)	475	468	13
Customer Accounts Expenses (901-905)	344	349	14
Customer Service Expenses (907-910)	76	74	15
Sales Promotion Expenses (911-916)	0		16
Administrative and General Expenses (920-935)	712	684	17
<b>Total Operation and Maintenance Expenses</b>	<b>1,607</b>	<b>1,575</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	306	283	18
Amortization Limited-Term Utility Investment (404)	0		19
Amortization of Other Utility Plant (405)	0		20
Amortization of Utility Plant Acquisition Adjustment (406)	0		21
Amortization of Property Losses (407.1)	0		22
Amortization of Conversion Expenses (407.2)	0		23
Regulatory Debits (407.3)	0		24
(Less) Regulatory Credits (407.4)	0		25
Taxes Other Than Income Taxes (408.1)	149	151	26
Income Taxes (409.1)	151	97	27
Provision for Deferred Income Taxes (410.1, 411.1)	71	160	28

**GAS OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (000's) (b)	Last Year (000's) (c)	
<b>Other Operating Expenses</b>			
Investment Tax Credit Adjustment (411.4)	(2)	(2)	29
<b>Total Other Operating Expenses</b>	<b>675</b>	<b>689</b>	
<b>Total Operating Expenses</b>	<b>7,664</b>	<b>6,806</b>	
<b>NET OPERATING INCOME</b>	<b>365</b>	<b>382</b>	

**GAS EXPENSES**

Report all amounts on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

Particulars (a)	Wisconsin Jurisdictional Operations		Other Jurisdictional Operations		Total Operations (000's) (f)	
	Labor (000's) (b)	Other (000's) (c)	Labor (000's) (d)	Other (000's) (e)		
<b>Production Expenses</b>						
Manufactured Gas Production Expenses (700-742)					0	1
Purchased Gas Expenses (804-813)	4	5,378			5,382	2
<b>Total Production Expenses</b>	<b>4</b>	<b>5,378</b>	<b>0</b>	<b>0</b>	<b>5,382</b>	
<b>Operation and Maintenance Expenses</b>						
Storage Expenses (840-848.3)					0	3
Transmission Expenses (850-867)					0	4
Distribution Expenses (870-894)	313	162			475	5
Customer Accounts Expenses (901-905)	274	70			344	6
Customer Service Expenses (907-910)	69	7			76	7
Sales Promotion Expenses (911-916)					0	8
Administrative and General Expenses (920-935)	267	445			712	9
<b>Total Operation and Maintenance Expenses</b>	<b>923</b>	<b>684</b>	<b>0</b>	<b>0</b>	<b>1,607</b>	
<b>Other Operating Expenses</b>						
Depreciation Expense (403)		306			306	10
Amortization Limited-Term Utility Investment (404)					0	11
Amortization of Other Utility Plant (405)					0	12
Amortization of Utility Plant Acquisition Adjustment (406)					0	13
Amortization of Property Losses (407.1)					0	14
Amortization of Conversion Expenses (407.2)					0	15
Regulatory Debits (407.3)					0	16
(Less) Regulatory Credits (407.4)					0	17
Taxes Other Than Income Taxes (408.1)		149			149	18
Income Taxes (409.1)		151			151	19
Provision for Deferred Income Taxes (410.1, 411.1)		71			71	20
Investment Tax Credit Adjustment (411.4)		(2)			(2)	21
<b>Total Other Operating Expenses</b>	<b>0</b>	<b>675</b>	<b>0</b>	<b>0</b>	<b>675</b>	
<b>Total Operating Expenses</b>	<b>927</b>	<b>6,737</b>	<b>0</b>	<b>0</b>	<b>7,664</b>	

## SALES OF GAS BY RATE SCHEDULE

1. Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl.
2. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added.
3. Compute averages on basis of 12 month end figures.
4. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (000's) (e)	
<b>Residential Sales (480)</b>					
Non-Space Heating	RG-1	104	25,573	36	1
Space heating	RG-1	3,881	3,814,317	4,479	2
<b>Total Account 480:</b>		<b>3,985</b>	<b>3,839,890</b>	<b>4,515</b>	
<b>Commercial and Industrial Sales (481)</b>					
Commercial Non-Space Heating	CG-1	12	17,341	20	3
Commercial Space Heating	CG-1	528	1,608,410	1,754	4
	CG-2	28	634,099	667	5
	IN-1	7	161,837	161	6
	IN-2	2	0	4	7
Industrial Space Heating	CG-1	5	26,156	29	8
Industrial Use	CG-2	11	220,398	235	9
	IN-2	4	100,484	103	10
	IN-1	3	172,290	158	11
<b>Total Account 481:</b>		<b>600</b>	<b>2,941,015</b>	<b>3,131</b>	
<b>Sales for Resale (483)</b>	NONE				12
<b>Total Account 483:</b>		<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interdepartmental Sales (484)</b>					
Firm	NONE				13
Interruptible	NONE				14
<b>Total Account 484:</b>		<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total Sales of Gas</b>		<b>4,585</b>	<b>6,780,905</b>	<b>7,646</b>	
<b>Transportation (489)</b>					
Transport	TG-1, TG-2 & TG-3	13	2,985,294	352	15
<b>Total Account 489:</b>		<b>13</b>	<b>2,985,294</b>	<b>352</b>	
<b>Total Throughput</b>		<b>4,598</b>	<b>9,766,199</b>	<b>7,998</b>	

**OTHER OPERATING REVENUES (GAS)**

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

Particulars (a)	Amount (000's) (b)	
<b>Forfeited Discounts (487):</b>		
NONE		1
<b>Total Forfeited Discounts (487)</b>	<b>0</b>	
<b>Miscellaneous Service Revenues (488):</b>		
METER CONNECTION CHARGE	12	2
CHARGES FOR MOVING METERS, SERVICES; DAMAGES, AND RECONNECTION FEES	15	3
<b>Total Miscellaneous Service Revenues (488)</b>	<b>27</b>	
<b>Revenues from Transportation of Gas of Others (489):</b>		
TRANSPORTATION SERVICE	352	4
<b>Total Revenues from Transportation of Gas of Others (489)</b>	<b>352</b>	
<b>Rent from Gas Property (493):</b>		
NONE		5
<b>Total Rent from Gas Property (493)</b>	<b>0</b>	
<b>Other Gas Revenues (495):</b>		
REVENUES FROM SALES TAX COLLECTION	1	6
UNBILLED REVENUES	3	7
<b>Total Other Gas Revenues (495)</b>	<b>4</b>	
<b>Penalty Revenue (497):</b>		
NONE		8
<b>Total Penalty Revenue (497)</b>	<b>0</b>	
<b>Utility Revenue Incentive (PBR) (498):</b>		
NONE		9
<b>Total Utility Revenue Incentive (PBR) (498)</b>	<b>0</b>	

**GAS OPERATION AND MAINTENANCE EXPENSES**

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)	
<b>MANUFACTURED GAS PRODUCTION EXPENSES</b>					
Operation Supervision and Engineering (710)			0		1
Steam Expenses (711)			0		2
Other Power Expenses (712)			0		3
Liquefied Petroleum Gas Expenses (717)			0		4
Liquefied Petroleum Gas (728)			0		5
Miscellaneous Production Expenses (735)			0		6
Maintenance Supervision and Engineering (740)			0		7
Maintenance of Structures and Improvements (741)			0		8
Maintenance of Production Equipment (742)			0		9
<b>Total Manufactured Gas Production Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER GAS SUPPLY EXPENSES</b>					
Natural Gas City Gate Purchases (804)	4	5,377	5,381	4,543	10
Liquefied Natural Gas Purchases (804.1)			0		11
<b>Total Other Gas Supply Expenses</b>	<b>4</b>	<b>5,377</b>	<b>5,381</b>	<b>4,543</b>	
<b>GAS TRANSMISSION EXPENSES</b>					
Other Gas Purchases (805)			0		12
<b>Total Gas Transmission Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER GAS SUPPLY EXPENSES</b>					
Purchased Gas Cost Adjustments (805.1)			0		13
Incremental Gas Cost Adjustments (805.2)			0		14
Exchange Gas (806)			0		15
Purchased Gas Expenses (807)			0		16
Gas Withdrawn from Storage -- Debit (808.1)	0	0	0	0	17
(Less) Gas Delivered to Storage -- Credit (808.2)	0	0	0	0	18
Withdrawals of Liquefied Natural Gas held for Processing -- debit (809.1)			0		19
(Less) Deliveries of Natural Gas for Processing -- Credit (809.2)			0		20
(Less) Gas Used for Compressor Station Fuel -- Credit (810)			0		21
(Less) Gas Used for products Extraction -- Credit (811)			0		22
(Less) Gas Used for Other Utility Operations -- Credit (812)	0	0	0	0	23
Other Gas Supply Expenses (813)			0		24
<b>Total Other Gas Supply Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER STORAGE EXPENSES</b>					
Operation Supervision and Engineering (840)			0		25
Operation Labor and Expenses (841)			0		26
Rents (842)			0		27
Fuel (842.1)			0		28

**GAS OPERATION AND MAINTENANCE EXPENSES**

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)
<b>OTHER STORAGE EXPENSES</b>				
Power (842.2)			0	29
Gas Losses (842.3)			0	30
Maintenance Supervision and Engineering (843.1)			0	31
Maintenance of Structures and Improvements (843.2)			0	32
Maintenance of Gas Holders (843.3)			0	33
Maintenance of Purification Equipment (843.4)			0	34
Maintenance of Liquefaction Equipment (843.5)			0	35
Maintenance of Vaporizing Equipment (843.6)			0	36
Maintenance of Compressor Equipment (843.7)			0	37
Maintenance of Measuring and Regulating Station Equipment (843.8)			0	38
Maintenance of Other Equipment (843.9)			0	39
<b>Total Other Storage Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION EXPENSES</b>				
Operation Supervision and Engineering (850)			0	40
System Control and Load Dispatching (851)			0	41
Communication System Expenses (852)			0	42
Compressor Station Labor and Expenses (853)			0	43
Gas for Compressor Station Fuel (854)			0	44
Other Fuel and Power for Compressor Stations (855)			0	45
Mains Expenses (856)			0	46
Measuring and Regulating Station Expenses (857)			0	47
Transmission and Compression of Gas by Others (858)			0	48
Other Expenses (859)			0	49
Rents (860)			0	50
Maintenance Supervision and Engineering (861)			0	51
Maintenance of Structures and Improvements (862)			0	52
Maintenance of Mains (863)			0	53
Maintenance of Compressor Station Equipment (864)			0	54
Maintenance of Measuring and Regulating Station Equipment (865)			0	55
Maintenance of Communication Equipment (866)			0	56
Maintenance of Other Equipment (867)			0	57
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION EXPENSES</b>				
Operation Supervision and Engineering (870)	19		19	21
Distribution Load Dispatching (871)	3	0	3	2
Compressor Station Labor and Expenses (872)			0	60
Compressor Station Fuel and Power (873)			0	61
Mains and Services Expenses (874)	55	29	84	78
Measuring and Regulating Station Expenses--General (875)	1	0	1	1
				63



## GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)	
<b>DISTRIBUTION EXPENSES</b>					
Measuring and Regulating Station Expenses--Industrial (876)	0	0	0	0	64
Measuring and Regulating Station Expenses--City Gate Check Stations (877)	9	27	36	30	65
Meter and House Regulator Expenses (878)	43	18	61	42	66
Customer Installations Expenses (879)	5	1	6	7	67
Other Expenses (880)	86	28	114	124	68
Rents (881)			0		69
Maintenance Supervision and Engineering (885)	34	0	34	31	70
Maintenance of Structures and Improvements (886)			0		71
Maintenance of Mains (887)	7	3	10	14	72
Maintenance of Compressor Station Equipment (888)			0		73
Maintenance of Measuring and Regulating Station Equipment--General (889)	2	0	2	4	74
Maintenance of Measuring and Regulating Station Equipment--industrial (890)			0	1	75
Maintenance of Measuring and Reg. Station Equip.--City Gate Check Stations (891)	1	3	4	8	76
Maintenance of Services (892)	7	5	12	30	77
Maintenance of Meters and House Regulators (893)	21	18	39	28	78
Maintenance of Other Equipment (894)	23	28	51	46	79
<b>Total Distribution Expenses</b>	<b>316</b>	<b>160</b>	<b>476</b>	<b>467</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>					
Supervision (901)	13		13	13	80
Meter Reading Expenses (902)	32	7	39	41	81
Customer Records and Collection Expenses (903)	229	49	278	271	82
Uncollectible Accounts (904)		13	13	24	83
Miscellaneous Customer Accounts Expenses (905)			0		84
<b>Total Customer Accounts Expenses</b>	<b>274</b>	<b>69</b>	<b>343</b>	<b>349</b>	
<b>CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>					
Supervision (907)	8		8	7	85
Customer Assistance Expenses (908)	61	1	62	60	86
Informational and Instructional Advertising Expenses (909)		6	6	7	87
Miscellaneous Customer Service and Informational Expenses (910)			0		88
<b>Total Customer Service and Informational Expenses</b>	<b>69</b>	<b>7</b>	<b>76</b>	<b>74</b>	
<b>SALES EXPENSES</b>					
Supervision (911)			0		89
Demonstrating and Selling Expenses (912)			0		90
Advertising Expenses (913)			0		91

## GAS OPERATION AND MAINTENANCE EXPENSES

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)	
<b>SALES EXPENSES</b>					
Miscellaneous Sales Expenses (916)			0		92
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>					
Administrative and General Salaries (920)	237		237	221	93
Office Supplies and Expenses (921)		37	37	41	94
(Less) Administrative Expenses Transferred -- Credit (922)			0		95
Outside Services Employed (923)		20	20	15	96
Property Insurance (924)		10	10	9	97
Injuries and Damages (925)		90	90	70	98
Employee Pensions and Benefits (926)	22	247	269	276	99
Franchise Requirements (927)			0		100
Regulatory Commission Expenses (928)		16	16	20	101
(Less) Duplicate Charges -- Credit (929)			0		102
General Advertising Expenses (930.1)			0	0	103
Miscellaneous General Expenses (930.2)		9	9	7	104
Rents (931)		6	6	6	105
Maintenance of General Plant (935)	9	10	19	19	106
<b>Total Administrative and General Expenses</b>	<b>268</b>	<b>445</b>	<b>713</b>	<b>684</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>931</b>	<b>6,058</b>	<b>6,989</b>	<b>6,117</b>	

**DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCT. 804**

Particulars (a)	Labor Expense (000's) (b)	Other Expense (000's) (c)	Total Expense (000's) (d)	Last Year Total (000's) (e)	
<b>PURCHASED GAS EXPENSES</b>					
Wages and Salaries (804.11)	4		4	5	1
Supplies and Expenses (804.12)			0		2
Miscellaneous Purchased Gas Expenses (804.13)			0		3
Gas Contract Reservation Fees (804.21)			0		4
Gas Contract Commodity Costs (804.22)		46	46	47	5
Spot Gas Commodity Costs (804.23)		5,379	5,379	4,153	6
Other Gas Purchases (804.24)		(107)	(107)	(47)	7
Gas Surcharges (804.25)			0		8
Financial Instruments Expenses (804.26)			0		9
Gas Purchase Miscellaneous Expenses (804.27)			0		10
Gas Costs for Opportunity Sales (804.28)			0		11
(Less) Purchased Gas Sold -- Credit (804.32)			0		12
(Less) Gas Commodity Cost Transferred to Storage -- Credit (804.33)		1,257	1,257	853	13
(Less) Gas Used in Utility Operations -- Credit (804.34)		30	30	24	14
(Less) Gas Used for Transmission Pumping & Compression -- Credit (804.35)		223	223	174	15
<b>Total Purchased Gas Expenses</b>	<b>4</b>	<b>3,808</b>	<b>3,812</b>	<b>3,107</b>	
<b>TRANSMISSION EXPENSES</b>					
Transmission Contract Reservation Fees (804.41)		98	98	108	16
Commodity Transmission Fees (804.42)		360	360	370	17
Gas Transmission Surcharges (804.43)			0		18
Gas Transmission Fuel Expense (804.44)		223	223	175	19
No-Notice Service Expenses (804.45)			0		20
Other Transmission Fees and Expenses (804.46)			0		21
Miscellaneous Transmission Expenses (804.48)			0		22
Penalties, Unauthorized Use and Overrun, Utility (804.49)			0		23
Penalties, Unauthorized Use and Overrun, End-User (804.51)			0		24
(Less) Transmission Services Sold -- Credit (804.52)		133	133	129	25
(Less) Gas Transmission Expenses Transferred to Storage -- Credit (804.53)			0		26
(Less) Gas Transmission Expense Used in Operations -- Credit (804.54)			0		27
<b>Total Transmission Expenses</b>	<b>0</b>	<b>548</b>	<b>548</b>	<b>524</b>	
<b>STORAGE EXPENSES</b>					
Storage Reservation Fees (804.61)			0		28
Stored Gas Costs for System Use (804.62)		1,021	1,021	912	29
Storage Penalties (804.63)			0		30
(Less) Storage Capacity Released or Sold -- Credit (804.72)			0		31
<b>Total Storage Expenses</b>	<b>0</b>	<b>1,021</b>	<b>1,021</b>	<b>912</b>	
Pipeline Refunds (804.06)			0		32
<b>Total Expenses - Account 804</b>	<b>4</b>	<b>5,377</b>	<b>5,381</b>	<b>4,543</b>	

**GAS UTILITY PLANT IN SERVICE**

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (000's) (b)	Additions During Year (000's) (c)	Retirements During Year (000's) (d)	Adjustments Increase or (Decrease) (000's) (e)	Balance End of Year (000's) (f)	
<b>INTANGIBLE PLANT</b>						
Organization (301)					0	1
Franchises and Consents (302)					0	2
Miscellaneous Intangible Plant (303)					0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>MANUFACTURED GAS PRODUCTION PLANT</b>						
Land and Land Rights (304)					0	4
Structures and Improvements (305)					0	5
Boiler Plant Equipment (306)					0	6
Other Power Equipment (307)					0	7
Coke Ovens (308)					0	8
Producer Gas Equipment (309)					0	9
Water Gas Generating Equipment (310)					0	10
Liquefied Petroleum Gas Equipment (311)					0	11
Oil Gas generating equipment (312)					0	12
Generating Equipment--Other Processes (313)					0	13
Coal, Coke, and Ash Handling Equipment (314)					0	14
Catalytic Cracking Equipment (315)					0	15
Other Reforming Equipment (316)					0	16
Purification Equipment (317)					0	17
Residual Refining Equipment (318)					0	18
Gas Mixing Equipment (319)					0	19
Other Equipment (320)					0	20
<b>Total Manufactured Gas Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>NATURAL GAS STORAGE &amp; PROCESSING - OTHER STORAGE PLANT</b>						
Land and Land Rights (360)					0	21
Structures and Improvements (361)					0	22
Gas Holders (362)					0	23
Purification Equipment (363)					0	24
Liquifaction Equipment (363.1)					0	25
Vaporizing Equipment (363.2)					0	26
Compressor Equipment (363.3)					0	27
measuring and Regulating Equipment (363.4)					0	28
Other Equipment (363.5)					0	29
<b>Total Natural Gas Storage &amp; Processing - Other Storage Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>NATURAL GAS STORAGE &amp; PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT</b>						
Land and Land Rights (364.1)					0	30
Structures and Improvements (364.2)					0	31

**GAS UTILITY PLANT IN SERVICE**

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (000's) (b)	Additions During Year (000's) (c)	Retirements During Year (000's) (d)	Adjustments Increase or (Decrease) (000's) (e)	Balance End of Year (000's) (f)
<b>NATURAL GAS STORAGE &amp; PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT</b>					
LNG Processing Terminal Equipment (364.3)					0 32
LNG Transportation Equipment (364.4)					0 33
Measuring and Regulating Equipment (364.5)					0 34
Compressor Station Equipment (364.6)					0 35
Communication Equipment (364.7)					0 36
Other Equipment (364.8)					0 37
<b>Total Natural Gas Storage &amp; Processing - Base Load LNG Terminaling and Processing Plnt</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>					
Land and Land Rights (365.1)					0 38
Rights-of-Way (365.2)					0 39
Structures and Improvements (366)					0 40
Mains (367)					0 41
Compressor Station Equipment (368)					0 42
Measuring and Regulating Station Equipment (369)					0 43
Communication Equipment (370)					0 44
Other Equipment (371)					0 45
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>					
Land and Land Rights (374)					0 46
Structures and Improvements (375)					0 47
Mains (376)	3,894	165	27		4,032 48
Compressor Station Equipment (377)					0 49
Meas. and Reg. Station Equipment - General (378)	38	0	0		38 50
Meas. and Reg. Station Equipment - Cty. Gate (379)	106	0	0		106 51
Services (380)	1,755	169	42		1,882 52
Meters (381)	605	26	3		628 53
Meter Installations (382)					0 54
House Regulators (383)	175	2	1		176 55
House Regulatory Installations (384)					0 56
Industrial Measuring and Regulating Station Equipment (385)	56	4	3		57 57
Other Property on Customers' Premises (386)					0 58
Other Equipment (387)	5				5 59
<b>Total Distribution Plant</b>	<b>6,634</b>	<b>366</b>	<b>76</b>	<b>0</b>	<b>6,924</b>
<b>GENERAL PLANT</b>					
Land and Land Rights (389)	30				30 60

**GAS UTILITY PLANT IN SERVICE**

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (000's) (b)	Additions During Year (000's) (c)	Retirements During Year (000's) (d)	Adjustments Increase or (Decrease) (000's) (e)	Balance End of Year (000's) (f)
<b>GENERAL PLANT</b>					
Structures and Improvements (390)	450				<b>450</b>
Office Furniture and Equipment (391)	114	4	7		<b>111</b>
Transportation Equipment (392)	376	24	22		<b>378</b>
Stores Equipment (393)	9				<b>9</b>
Tools, Shop and Garage Equipment (394)	75	12	3		<b>84</b>
Laboratory Equipment (395)	37		0		<b>37</b>
Power-Operated Equipment (396)	430	7	28		<b>409</b>
Communication Equipment (397)	275	7			<b>282</b>
Miscellaneous Equipment (398)	3	1			<b>4</b>
Other Tangible Property (399)	0				<b>0</b>
<b>Total General Plant</b>	<b>1,799</b>	<b>55</b>	<b>60</b>	<b>0</b>	<b>1,794</b>
<b>Total utility plant in service</b>	<b>8,433</b>	<b>421</b>	<b>136</b>	<b>0</b>	<b>8,718</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - GAS**

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (000's) (b)	Straight Line Rate % Used (c)	Accruals During Year		
			Straight Line Amount (000's) (d)	Additional Amount (000's) (e)	
<b>MANUFACTURED GAS PRODUCTION PLANT</b>					
Structures and Improvements (305)					1
Boiler Plant Equipment (306)					2
Other Power Equipment (307)					3
Coke Ovens (308)					4
Producer Gas Equipment (309)					5
Water Gas Generating Equipment (310)					6
Liquefied Petroleum Gas Equipment (311)					7
Oil Gas generating equipment (312)					8
Generating Equipment--Other Processes (313)					9
Coal, Coke, and Ash Handling Equipment (314)					10
Catalytic Cracking Equipment (315)					11
Other Reforming Equipment (316)					12
Purification Equipment (317)					13
Residual Refining Equipment (318)					14
Gas Mixing Equipment (319)					15
Other Equipment (320)					16
<b>Total Manufactured Gas Production Plant</b>	<b>0</b>		<b>0</b>	<b>0</b>	
<b>NATURAL GAS STORAGE &amp; PROCESSING - OTHER STORAGE PLANT</b>					
Structures and Improvements (361)					17
Gas Holders (362)					18
Purification Equipment (363)					19
Liquifaction Equipment (363.1)					20
Vaporizing Equipment (363.2)					21
Compressor Equipment (363.3)					22
measuring and Regulating Equipment (363.4)					23
Other Equipment (363.5)					24
<b>Total Natural Gas Storage &amp; Processing - Other Storage Plant</b>	<b>0</b>		<b>0</b>	<b>0</b>	
<b>NATURAL GAS STORAGE &amp; PROCESSING - BASE LOAD LNG TERMINALING AND PROCESSING PLNT</b>					
Structures and Improvements (364.2)					25
LNG Processing Terminal Equipment (364.3)					26
LNG Transportation Equipment (364.4)					27
Measuring and Regulating Equipment (364.5)					28
Compressor Station Equipment (364.6)					29
Communication Equipment (364.7)					30
Other Equipment (364.8)					31
<b>Total Natural Gas Storage &amp; Processing - Base Load LNG Terminaling and Processing Plnt</b>	<b>0</b>		<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>					
Rights-of-Way (365.2)					32

**ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)**

Account (a)	Book Cost of Plant Retired (000's) (f)	Cost of Removal (000's) (g)	Salvage (000's) (h)	Adjustments Increase or (Decrease) (000's) (i)	Balance End of Year (000's) (j)	
305					0	1
306					0	2
307					0	3
308					0	4
309					0	5
310					0	6
311					0	7
312					0	8
313					0	9
314					0	10
315					0	11
316					0	12
317					0	13
318					0	14
319					0	15
320					0	16
	0	0	0	0	0	
361					0	17
362					0	18
363					0	19
363.1					0	20
363.2					0	21
363.3					0	22
363.4					0	23
363.5					0	24
	0	0	0	0	0	
364.2					0	25
364.3					0	26
364.4					0	27
364.5					0	28
364.6					0	29
364.7					0	30
364.8					0	31
	0	0	0	0	0	
365.2					0	32



**ACCUMULATED PROVISION FOR DEPRECIATION - GAS**

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (000's) (b)	Straight Line Rate % Used (c)	Accruals During Year	
			Straight Line Amount (000's) (d)	Additional Amount (000's) (e)
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (366)				33
Mains (367)				34
Compressor Station Equipment (368)				35
Measuring and Regulating Station Equipment (369)				36
Communication Equipment (370)				37
Other Equipment (371)				38
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (375)				39
Mains (376)	1,153	2.83%	112	(2) 40
Compressor Station Equipment (377)	0			41
Meas. and Reg. Station Equipment - General (378)	15	3.90%	1	42
Meas. and Reg. Station Equipment - Cty. Gate (379)	23	3.50%	4	43
Services (380)	768	4.29%	78	(6) 44
Meters (381)	428	4.55%	28	45
Meter Installations (382)				46
House Regulators (383)	103	3.33%	6	47
House Regulatory Installations (384)				48
Industrial Measuring and Regulating Station Equipment (385)	22	3.50%	2	49
Other Property on Customers' Premises (386)				50
Other Equipment (387)	2	4.00%	0	51
<b>Total Distribution Plant</b>	<b>2,514</b>		<b>231</b>	<b>(8)</b>
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	110	5.56%	13	* 52
Office Furniture and Equipment (391)	80	20.00%	10	* 53
Transportation Equipment (392)	226	11.11%	25	54
Stores Equipment (393)	2	5.00%	0	55
Tools, Shop and Garage Equipment (394)	61	5.88%	5	56
Laboratory Equipment (395)	29	10.00%	3	57
Power-Operated Equipment (396)	222	8.33%	27	58
Communication Equipment (397)	50	10.00%	26	59
Miscellaneous Equipment (398)	1	6.25%	0	60
Other Tangible Property (399)	0		0	61
<b>Total General Plant</b>	<b>781</b>		<b>109</b>	<b>0</b>
<b>Total accum. prov. for depreciation</b>	<b>3,295</b>		<b>340</b>	<b>(8)</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)**

Account (a)	Book Cost of Plant Retired (000's) (f)	Cost of Removal (000's) (g)	Salvage (000's) (h)	Adjustments Increase or (Decrease) (000's) (i)	Balance End of Year (000's) (j)	
366					0	33
367					0	34
368					0	35
369					0	36
370					0	37
371					0	38
	0	0	0	0	0	
375					0	39
376	27	5			1,231	40
377					0	41
378	0				16	42
379	0				27	43
380	42	18			780	44
381	3				453	45
382					0	46
383	1				108	47
384					0	48
385	3				21	49
386					0	50
387					2	51
	76	23	0	0	2,638	
390					123	* 52
391	7			(1)	82	* 53
392	22				229	54
393					2	55
394	3				63	56
395	0				32	57
396	28				221	58
397					76	59
398					1	60
399					0	61
	60	0	0	(1)	829	
	136	23	0	(1)	3,467	

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## ACCUMULATED PROVISION FOR DEPRECIATION - GAS

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### Accumulated Provision for Depreciation - Gas (Page G-08)

#### General footnotes

Acct. 390 S.L. Rate used 5.56%, 3.45% & 2.50%

Acct. 391 S.L. Rate used 20.00% & 6.67%

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## **ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)**

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**GAS STORED (ACCOUNTS 117, 164.1, 164.2 AND 164.3)**

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

<b>Description (a)</b>	<b>Noncurrent (Acct. 117) (b)</b>	<b>Current (Acct. 164.1) (c)</b>	<b>LNG (Acct. 164.2) (d)</b>	<b>LNG (Acct. 164.3) (e)</b>	<b>Total (f)</b>	
Balance at Beginning of Year (000's)	0	848			<b>848</b>	<b>1</b>
Gas Delivered to Storage (000's)	0	1,257			<b>1,257</b>	<b>2</b>
Gas Withdrawn from Storage (contra Account) (000's)	0	133			<b>133</b>	<b>3</b>
						<b>4</b>
Other Debits or Credits (Net) (000's)	0	(1,021)			<b>(1,021)</b>	<b>5</b>
Balance at End of Year (000's)	<b>0</b>	<b>1,217</b>	<b>0</b>	<b>0</b>	<b>1,217</b>	<b>6</b>
Therms (000's)	0	140			<b>140</b>	<b>7</b>
Amount per Therm		<b>8.693</b>	<b>0.000</b>	<b>0.000</b>	<b>8.693</b>	<b>8</b>

**DETAIL OF STORED GAS ACCOUNT (ACCOUNT 164.1)**

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation for the reason for the adjustment, the MCF and dollar amount of the adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Description (a)	Commodity Storage Fees Acct. 164.11 (b)	Commodity Injection Fees Acct. 164.12 (c)	Commodity Withdrawal Fees Acct. 164.13 (d)	Other Storage Fees Acct. 164.14 (e)	Stored Gas Withdrawn Acct. 164.16 (f)	
Balance at Beginning of Year (000's)						1
Gas Delivered to Storage (000's)	0	0				2
Gas Withdrawn from Storage (contra Account) (000's)	0	0				3
Other Debits or Credits (Net) (000's)	0	0				4
Balance at End of Year (000's)	0	0	0	0	0	5
Therms						6
Amount per Therm	0.000	0.000	0.000	0.000	0.000	7

Description (a)	Gas Commodity Costs Transferred to Storage - Debit Acct. 164.33 (g)	Gas Transmission Expense Transferred to Storage - Debit Acct. 164.53 (h)	Stored Gas Withdrawn for System Use Acct. 164.62 (i)	Stored Gas Forfeited Acct. 164.63 (j)	Total Acct. 164.1 (k)	
Balance at Beginning of Year (000's)					848	8
Gas Delivered to Storage (000's)	1,257				1,257	9
Gas Withdrawn from Storage (contra Account) (000's)		133			133	10
Other Debits or Credits (Net) (000's)			(1,021)		(1,021)	11
Balance at End of Year (000's)	1,257	133	(1,021)	0	1,217	12
Therms	153	153	(142)		140	13
Amount per Therm	8.216	0.869	7.190	0.000	8.693	14

**LIQUEFIED NATURAL GAS STORED (ACCT. 164.2 - 164.3)**

<b>Particulars (a)</b>	<b>Amount (000's) (b)</b>	<b>Amount Therms (c)</b>	
Balance, beginning of year	0	0	1
Gas delivered to storage	0	0	2
Gas withdrawn from storage (debit account 808)	0	0	3
<b>Other transactions or adjustments (explain):</b>			
NONE			4
<b>Balance, end of year</b>	<b>0</b>	<b>0</b>	

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**LIQUEFIED NATURAL GAS STORAGE STATISTICS**

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<b>Location of Plant (a)</b>	<b>Total Storage Capacity Therms (b)</b>	<b>Maximum Daily Capacity Therms (c)</b>	<b>Total Investment End of Year (000's) (d)</b>	<b>Maximum Day's Withdrawal (000's) (e)</b>	<b>Total Production Expense for Year (000's) (f)</b>
NONE	0				

---

1



**GAS PRODUCTION STATISTICS**

Location of Plant (a)	Type of Plant (b)	Maximum Daily Capacity Dekatherms (c)	Threms Produced During Year (d)	Total Investment End of Year (000's) (e)	Total Production Expense for Year (000's) (f)
NONE	0	0	0	0	0
					1

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**GAS HOLDERS**

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Location (a)	Telescopic & Piston Holders		Pressure Holders			
	Number (b)	Capacity Therms (c)	Number (d)	Capacity at Atmospheric Pressure (e)	Design Pressure (f)	Operated Pressure (g)
NONE	0					1

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**LIQUID PETROLEUM GAS STORAGE**

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Record hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.
--

<b>Location (a)</b>	<b>Number of Tanks (b)</b>	<b>Water Capacity (c)</b>
NONE	0	1

**PURCHASED GAS**

Report below the specified information for each point of metering.

<b>Name of Vendor (a)</b>	<b>Point of Metering (b)</b>	<b>Type of Gas Purchased (c)</b>	<b>Therms of Gas Purchased (d)</b>	<b>Total Cost of Gas Purchased (000's) (e)</b>	
ANR Pipeline	Antigo	FTS	2,713,310	2,457	1
ANR Pipeline	Antigo	STS	4,049,030	3,426	2
Charges to Trans. Cust's	Antigo	Imbalance charge	(102,480)	(107)	3
<b>Total:</b>			<b>6,659,860</b>	<b>5,776</b>	

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**PURCHASED GAS (cont.)**

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<b>Average Cost Per Therm of Gas Purchased (f)</b>	<b>Maximum Therms Purchased in One Day (g)</b>	<b>Date of Such Maximum Purchase (h)</b>	<b>Average BTU Content per Cubit Foot of Gas (i)</b>	
<b>0.906</b>	11,250	01/17/2005	1,005.000	<b>1</b>
<b>0.846</b>	51,570	01/17/2005	1,005.000	<b>2</b>
<b>1.044</b>	0		1,005.000	<b>3</b>
<b>0.867</b>				

**GAS MAINS**

1. Report mains separately by pipe material, diameter and either within or outside Wisconsin.
2. Identify pipe material as: I (Cast Iron), S (Steel), P (Plastic), Cu (Copper), F (Fiberglass), or O (Other).
3. Explain all reported adjustments as a schedule footnote.
4. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Diameter in Inches (c)	Number of Feet				End of Year (h)
		First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	
Within Wisconsin						
Steel						
	0.750	392				392
	1.000	19,473		2,431		17,042
	2.000	47,843		4,390		43,453
	3.000	10,264		282		9,982
	4.000	22,409	0	0	0	22,409
	6.000	6,998	0	0	0	6,998
Total:		107,379	0	7,103	0	100,276
Plastic						
	1.000	2,777		169		2,608
	2.000	727,168	20,395	9,569		737,994
	4.000	340,012	715			340,727
	6.000	5,180				5,180
Total:		1,075,137	21,110	9,738	0	1,086,509
Total Within Wisconsin		1,182,516	21,110	16,841	0	1,186,785
Total Utility		1,182,516	21,110	16,841	0	1,186,785

**GAS SERVICES**

Number of services should include only those owned by utility.
--

Type/Size (a)	Total services first of year		Number added during year		
	Main to curb (b)	On customers' premises (c)	Main to curb (d)	On customers' premises (e)	
Gas Services Located in Wisconsin					
Steel					
1.000		1,105		0	1
2.000		4			2
4.000		2			3
Total Steel:	0	1,111	0	0	
Plastic					
0.625		3,113		240	4
1.000		533		39	5
4.000		4			6
Total Plastic:	0	3,650	0	279	
2.000		24			7
	0	24	0	0	
Total Within Wisconsin	0	4,785	0	279	
Total Utility:	0	4,785	0	279	

**GAS SERVICES (cont.)**

Number retired during year		Adjustments during year		Total services end of year		
Main to curb (f)	On customers' premises (g)	Main to curb (h)	On customers' premises (i)	Main to curb (j)	On customers' premises (k)	
	72			0	1,033	1
	3			0	1	2
				0	2	3
0	75	0	0	0	1,036	
	148			0	3,205	4
	14			0	558	5
				0	4	6
0	162	0	0	0	3,767	
				0	24	7
0	0	0	0	0	24	
0	237	0	0	0	4,827	
0	237	0	0	0	4,827	



**GAS METERS**

Number of meters should include only those carried in Utility Plant Account 381.
--

Particulars (a)	Number End of Year (b)	
Diaphragmed meters (capacity at 1/2 inch water column pressure drop:		1
2,400 cu. ft. per hour or less	4,878	2
Over 2,400 cu. ft. per hour	90	3
Rotary meters		4
Orifice meters		5
<b>Total end of year</b>	<b>4,968</b>	6
		7
In stock	296	8
Locked meters on customers' premises	22	9
Regular meters in customers' use	4,647	10
Prepayment meters in customers' use		11
Meters in company use, included in Account 381	3	12
<b>Total end of year (as above)</b>	<b>4,968</b>	13
		14
No. of diaphragmed meters at end of year which compensate for temperature	4,709	15
Number of house regulators installed at end of year		16

**SUMMARY OF GAS ACCOUNT & SYSTEM LOAD STATISTICS**

Particulars (a)	Total All Systems Therms (b)	Wisconsin Operations Therms (c)	Out of State Operations Therms (d)	
<b>GAS ACCOUNT</b>				1
<b>Gas produced (gross):</b>				2
Propane - air	0			3
Other gas	0			4
<b>Total gas produced</b>	0	0	0	5
<b>Gas purchased:</b>				6
Natural	6,762,340	6,762,340		7
Other gas	0			8
<b>Total gas purchased</b>	6,762,340	6,762,340	0	9
Add: Gas withdrawn from storage	1,399,280	1,399,280		10
Less: Gas delivered to storage	1,544,280	1,544,280		11
<b>Total</b>	6,617,340	6,617,340	0	12
Transport gas received	2,883,990	2,883,990		13
<b>Total gas delivered to mains</b>	9,501,330	9,501,330	0	14
<b>Gas sold</b>				15
Gas sold (incl. interdepartmental)	6,780,905	6,780,905		16
Gas used by utility	36,077	36,077		17
Transport gas delivered	2,985,294	2,985,294		18
<b>Total</b>	9,802,276	9,802,276	0	19
<b>Gas unaccounted for</b>	(300,946)	(300,946)	0	20
				21
<b>SYSTEM LOAD STATISTICS</b>				22
Maximum send-out in any one day	73,550	73,550		23
Date of such maximum		01/17/2005		24
<b>Maximum daily capacity:</b>				25
Total manufactured-gas production capacity	0			26
Liquefied natural gas storage capacity	0			27
Maximum daily purchase capacity	72,630	72,630		28
<b>Total maximum daily capacity</b>	72,630	72,630	0	29
<b>Monthly send-out:</b>				30
January	1,252,870	1,252,870		31
February	884,760	884,760		32
March	930,060	930,060		33
April	449,080	449,080		34
May	338,540	338,540		35
June	170,070	170,070		36
July	174,770	174,770		37
August	200,250	200,250		38
September	178,880	178,880		39
October	329,090	329,090		40
November	684,570	684,570		41
December	1,024,400	1,024,400		42
<b>Total send-out</b>	6,617,340	6,617,340	0	43
<b>Footnotes</b>				44

## HIRSCHMAN-HERFINDAHL INDEX

The Hirschman-Herfindahl Index (HHI) is a measure of the degree to which competitors have entered utility markets. It is determined by summing the squared market percentages for a particular rate class. For example, if the utility sells 75% of the natural gas in a particular class, marketer A sells 20%, and marketer B sells 5%, the HHI for that class is:

$$75^2 + 20^2 + 5^2 = 5,625 + 400 + 25 = 6,050$$

If the utility sells all the natural gas in a class, the HHI for that class is 100 squared, or 10,000.

Class (a)	Schedules (b)	Hirschman- Herfindahl Index (c)	Is the Utility the Provider with the Largest Market Share? (d)	
Residential	RG-1	10,000	Yes	1
Small Commercial & Industrial Firm	CG-1	10,000	Yes	2
Small Commercial & Industrial Interruptible	IN-1 / TG-2	7,706	Yes	3
Large Commercial & Industrial Firm	CG-2 / TG-1	5,107	Yes	4
Large Commercial & Industrial Interruptible	IN-2 / TG-3	3,432	No	5

## GAS CUSTOMERS SERVED

Number of customers in each city, village and town supplied directly with service by reporting utility at end of year.

Location (a)	Customers End of Year (b)
<b>Langlade County</b>	
<b>Cities</b>	
ANTIGO	3,473
<b>Total Cities:</b>	<b>3,473</b>
<b>Towns</b>	
ACKLEY	83
ANTIGO	418
NEVA	137
NORWOOD	74
PECK	15
POLAR	79
PRICE	9
ROLLING	279
<b>Total Towns:</b>	<b>1,094</b>
<b>Total Langlade County:</b>	<b>4,567</b>
<b>Marathon County</b>	
<b>Towns</b>	
HARRISON	9
<b>Total Towns:</b>	<b>9</b>
<b>Total Marathon County:</b>	<b>9</b>
<b>Shawano County</b>	
<b>Villages</b>	
MATTOON	69
<b>Total Villages:</b>	<b>69</b>
<b>Towns</b>	
HUTCHINS	2
<b>Total Towns:</b>	<b>2</b>
<b>Total Shawano County:</b>	<b>71</b>
<b>Total Company:</b>	<b>4,647</b>

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## APPENDIX

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The following items shall be attached to the completed report:

Notes to Financial Statements

Service Territory Maps

(For 2005 report:) If you normally complete any of the following schedules, please attach a copy:

Electric Plant Leased to Others (FERC p. 213)

Allowances (FERC pp. 228-229)

Extraordinary Property Losses (FERC p. 230)

Unrecovered Plant and Regulatory Study Costs (FERC p. 230)

Other Regulatory Liabilities (FERC p. 278)

Depreciation and Amortization of Electric Plant (FERC pp. 336-337)

Regulatory Commission Expenses (FERC pp. 350-351)

Common Utility Plant and Expenses (FERC p. 356)

Pumped Storage Generating Plant Statistics (Large Plants) (FERC pp. 408-409)

Common Utility Plant and Accumulated Depreciation (Former WI pp. F-52 - F-53)

Other documentation you are requested to provide.



